

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9244'
T. Salt _____ T. Strawn 10087'
T. Salt _____ T. Atoka 10630'
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs 6104'
T. Wolfcamp 8670' T. Cherokee 10450'
T. Penn. _____ T. Morrow 10959'
T. Cisco (Bough C) _____ T. Chester 11512'

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0'	233'	233'	Surface Rock				NO CORES OR DST'S WERE TAKEN
233'	418'	185'	Sand & Anhydrite				
418'	955'	537'	Anhydrite & Sand				
955'	2050'	1095'	Anhydrite				
2050'	2370'	320'	Sand & Anhydrite				
2370'	2760'	390'	Dolomite				
2760'	3490'	730'	Dolomite & Sand				
3490'	5618'	2128'	Lime & Sand				
5618'	6520'	902'	Lime & Shale				
6520'	9405'	2885'	Shale & Lime				
9405'	9540'	135'	Shale				
9540'	10025'	485'	Shale & Lime				
10025'	10240'	215'	Shale, Lime & Sand				
10240'	10668'	428'	Shale & lime				
10668'	10764'	96'	Lime & Sand				
10764'	11263'	499'	Shale & Lime				
11263'	11390'	127'	Sand, Shale & Lime				
11390'	11511'	121'	Shale & Lime				
11511'	11546'	35'	Lime, Sand & Shale				
11546'	11571'	25'	Shale				
			T.D. 11571'				

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 27 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Ives A Com.	
2. Name of Operator Cities Service Oil Company ✓		9. Well No. 1	
3. Address of Operator Box 1919 - Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat Morrow	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2190</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
15. Date Spudded 8-16-75	16. Date T.D. Reached 9-28-75	17. Date Compl. (Ready to Prod.) 10-20-75	18. Elevations (DF, RKB, RT, GR, etc.) 3135' DF
19. Elev. Casinghead 3116'	20. Total Depth 11,571'		
21. Plug Back T.D. 11,544'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools O-T.D. 11,571' ---	24. Producing Interval(s), of this completion - Top, Bottom, Name 11,186' - 11,196' - Morrow
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterolog, Deviation Test
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	418'	17-1/2"
9-5/8"	40#	3000'	12-1/4"
5-1/2"	(1043.01' 20#)		
	(10508.19' 17#)	11571'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 2-0.41" holes each @ 11,186', 11,188', 11,190', 11,192', 11,194' and 11,196'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 10-15-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-20-75	Hours Tested 4 hrs	Choke Size 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 100	Prod'n. For Test Period 2
Flow Tubing Press. 3390#	Casing Pressure ---	Calculated 24-Hour Rate C.A.O.F.	Gas - MCF 36,207
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut-in waiting on pipeline connection....		Test Witnessed By Mr. T. Bevers	
35. List of Attachments Deviation Tests			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. Spindler</u>		TITLE <u>Region Operation Manager</u> DATE <u>October 24, 1975</u>	