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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-68

RECEIVED

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 13 1979		4. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. PRESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C.		5. Date of Lease No.	
3. Name of Operator Cities Service Company		ARTESIA, OFFICE		6. Date of Lease No.	
3. Address of Operator P. O. Box 1919, Midland, TX 79702				7. Date of Lease No.	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2190 FEET FROM THE East				8. Date of Lease No.	
15. Date Spudded 8-16-75		16. Date T.D. Reached 9-28-75		17. Date Compl. (Ready to Prod.) 10-20-75	
18. Elevations (DF, RKB, RT, GR, etc.) 3135' DF		19. Elev. Casinghead 3116'		20. Total Depth 11,571'	
21. Plug Back T.D. 11,544'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-11571'	
24. Producing Interval(s), of this completion - Top, bottom, Name 11,225' - 11,507' Morrow				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron - Formation, Density, Dual Laterolog, deviation test				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48"	418'	17 1/2"	750 SX	Circulated
9 5/8"	40"	3000'	12 1/4"	1485 SX	Circulated
5 1/2"	17# & 20#	11571'	8 3/4"	1050 SX	TC 8310'
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	11,223,50'	11,216.61'			
31. Perforation Record (Interval, size and number)					
2 - 0.46" Holes each @ 11,225, 11,226, 11,227, 11,228, 11,229, 11,230, 11,275, 11,276, 11,291, 11,294, 11,295, 11,297, 11,362, 11,363, 11,364, 11,449, 11,450, 11,451, 11,453, 11,455, 11,504, 11,505, 11,506, and 11,507.'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11,225-11,507'		6000 Gals 7 1/2 % MS Acid W/Additives			
33. PRODUCTION					
Date First Production 10-15-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-2-79	Hours Tested 4	Shut-in Time 2.5, 5, 7, & 10/64"	Prod'n. Per Test Period 1	Oil - Bbl. -	Gas - MCF 0
Flow Tubing Press. 2125#	Casing Pressure -	Calculated 24-Hour Rate C.A.O.F.	Oil - Bbl. 3,135	Gas - MCF -	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>E. Spulder</i>		TITLE Region Operation Mgr.		DATE 4-11-79	

Note - This request submitted to report the new Morrow perfs. and acid used.