•			***					
STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT			OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE, NEW MEXICO 875		38	GAS SUPPLEMENT NUMBER (NXXX) (SE) <u>AR - 571</u>		
				,	-	11 0	82	
						DATE 119	702	
							RECEIVED	3
		NOTICE O	F ASSIGNM	ENT OF ALL	OWABLE TO	A GAS WELL	NOV 24 1982	1 • •
The operator of ssigned an allo	of the follow owable as sh	wing well has c lown below.	omplied with a	ll the requirem	ents of the Oil (	Conservation Divisio	n and the well's hereby ARTESIA, OFFICE	
Date of Conn	ection		Date of I	First Allowable of	or Allowable Cha	nge		
Purchaser El	Paso Na	atural Gas (	Company	Pool	Burton Fla	it Morrow		
Operator Ci	ities Ser	rvice Oil Co	ompany	Leas	<u>e Ives A Con</u>	l		
		11 1 1	terJ	Sec.	30	Twp21	Range27	
Well No Dedicated Act	31	9.5177	Rey	vised Acreage		Difference		
Acreage Facto	ieage	1.00	Rev	vised Acreage Fa	ctor	Difference		
Acreage Facto	JI		Rev	used Deliverabili	itv	Difference		
Deliverability		<u> </u>	Rev	rised A x D Eac	tor	Difference		
A x D Factor	from Sche						····	
•			9	lig HY	have to	OCD Distric	t NoII	
weilt	to be P &	хA	de la compañía	all for the	hy m			
<u> </u>			CALCULATIO	N OF SUPPLEN	IENTAL ALLOW	VABLE		
Provious Stat	ue Adjuetm	ents		1		]		
MONTH		PREV. ALLOW.	BEV ALLOW.	PREV. PROD.	REV. PROD.	F	TEMARKS	
April	<u> </u>			· · · · · · · · · · · · · · · · · · ·				
May June								
July	+							
August	·	_ <u>_</u>						
September		·						
October					<u> </u>			
November					+			-
December							······································	
January		+						
February								
March								
April		_ <u>_</u>						
May							······································	
June	+		<u> </u>			+		
July				<u></u>				
August				<u> </u>	<u> </u>			
September	<u></u>			<u> </u>	<b></b>			
October	ļ			+	+	+		
November			· · · · · · · · · · · · · · · · · · ·	<b>↓</b>				
December				l				
TOTALS			<u> </u>	<u> </u>	<u> </u>	<u> </u>		
		ifference	and the second se			+		
		/U Status				L Differentieren ber	Cali valuta	
Revised	0	/U Status	••••	ļ		Effective In	Schedule	
				1		Current Classifica	tion To	1

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By Jarol Amen

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