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NEW MEXICO OIL CONSERVATION COMMISSION
NOV 10 1982
O. C. D.
ARTES A. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ives A Cam
9. Well No. 1
10. Field and Pool, or Wildcat Burton Flat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-
2. Name of Operator Cities Service Company
3. Address of Operator P.O. Box 1919 - Midland, Texas
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3135' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,571' Shale, OPBTD 11,526'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit, kill well, ND WH and NU BOP and pull tubing and packer.
2. Set a CIBP @ approx. 11,150' and dump 4 sacks (35') of cement on top of CIBP.
3. RIH w/2-7/8" open ended tubing to 11,115' and circulate hole w/mud laden fluid. POOH w/tubing to $\pm 10,960'$.
4. Spot a 100' cement plug @ approx. 10,960 - 10,860' across the top of the Morrow. POOH w/tbg to $\pm 10,680'$.
5. Spot a 100' cement plug @ approx. 10,680 - 10,580' across the top of the Atoka. POOH w/tbg. to $\pm 8720'$.
6. Spot a 100' cement plug @ approx. 8720 - 8620' across the top of the Wolfcamp. POOH w/tbg.
7. RU csg. jacks. Cut off casing @ $\pm 8000'$ or wherever free and POOH & LD 5-1/2" csg.
8. RIH w/2-7/8" open ended tbg. and circulate hole w/mud laden fluid. Spot a 100' cement plug @ approx. 8050 - 7950', half in and half out of 5-1/2" csg. stub. POOH w/tbg. to $\pm 7010'$.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE 11-9-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE DEC 28 1982

CONDITIONS OF APPROVAL, IF ANY:

9. Spot a 100' cement plug @ approx. 7010 - 6910' across the top of the Bone Springs Sandstone. POOH w/tbg. to $\pm 4950'$.
10. Spot a 100' cement plug @ approx. 4950 - 4850' across the top of the Bone Springs. POOH w/tbg. to $\pm 3050'$.
11. Spot a 100' cement plug @ approx. 3050 - 2950' half in and half out of the 9-5/8" casing shoe @ 3000'. POOH w/tbg. to $\pm 470'$.
12. Spot a 100' cement plug @ approx. 470 - 370' half in and half out of the 13-3/8" casing shoe @ 418'. POOH & LD 2-7/8" tubing.
13. ND BOP and cut off WH. Spot a 10 sack cement plug @ approx. 30 - 0'. Install a 4" dry hole marker to designate a plugged and abandoned location.