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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 11 1983

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1C1) FOR SUCH PROPOSALS.)

O. C. D.  
ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2190 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21S RANGE 27E NMPM.	8. Farm or Lease Name Ives A Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3135' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 11,571' SHALE. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Killed well, NDWH and NUBOP. Pulling tubing and packer.
2. Set CIBP at 11,150'. Circ. hole with mud laden fluid. Spotted a 35 sack cement plug @ 11,150-10,822'. POOH to 10,680'. Spotted a 35 sack cement plug @ 10,680-10,352'. POOH to 8720'. Spotted a 35 sack cement plug @ 8720-8392'. POOH.
3. Cut off casing at 8167'. POOH.
4. RIH with tbg. and circulated hole with mud laden fluid. Spotted a 50 sack cement plug @ 8217-8117' half in and half out of the 5-1/2" casing stub @ 8167'. POOH.
5. RIH with tbg. Circulate hole with mud laden fluid. Spotted a 35 sack cement plug @ 7010-6910'. POOH to 6160'. Spotted a 35 sack cement plug @ 6160-6060'. POOH to 4950'. Spotted a 35 sack cement plug @ 4950-4850'. POOH to 3050'. Spotted a 50 sack cement plug @ 3050-2950', half above and half below the 9-5/8"

Post ID-2  
7-14-83  
P + A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz TITLE Region Operations Manager-Production DATE 12/30/82

APPROVED BY Harry Brooks TITLE Geologist DATE 7-27-84

CONDITIONS OF APPROVAL, IF ANY:

(over)

casing shoe at 3000'. POOH.

6. RIH with tbg. Tag cement plug @ 2917'. POOH to 470'. Spotted a 50 sack cement plug @ 470-323', half above and half below the 13-3/8" casing shoe @ 418'. POOH to 50'. Spotted a 20 sack cement plug @ 50' - surface.
7. Installed a 4" dry hole marker to designate a plugged and abandoned location. Cleaned location.