

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 1975

O.C.C.
ARTESIAL OFFICE

30-015-21566
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Toothman Gas Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Eddy	
19. Proposed Depth 12,000	19A. Formation Morrow & Wolfcamp
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3120 GR est.	22. Approx. Date Work will start June 16, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator Champlin Petroleum Company	
3. Address of Operator 701 Wilco Building Midland, Texas 79701	
4. Location of Well	
UNIT LETTER L	LOCATED 1980
FEET FROM THE South LINE	
AND 660	FEET FROM THE West
LINE OF SEC. 25	
TWP. 21-S	
RGE. 27-E	
NMPM	
21. Elevations (Show whether DF, RT, etc.) 3120 GR est.	
21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond	
21B. Drilling Contractor Ard Drilling Company	
22. Approx. Date Work will start June 16, 1975	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	450'	435	Surface
12-1/4"	8-5/8"	24#	2600'	1000	Surface
7-7/8"	5-1/2"	15.5 & 17#	12,000'	700	8900'

Drill 17-1/2" hole to 450'. Run 13-3/8" casing and cement with 435 sacks or enough to circulate to surface. WOC 18 hours. Install BOP stack and test casing to 500# for 30 minutes. Drill 12-1/4" hole to 2600'. Run 8-5/8" casing and cement w/1000 sacks or enough to circulate cement to surface. WOC 18 hours. Test casing to 1000# for 30 minutes. Drill 7-7/8" hole to 12,000'. Run 5-1/2" casing and cement with 700 sacks. WOC 18 hours. Test casing to 1000# for 30 minutes. DST's to be run when warranted. BOP stack to consist of double hydraulic with blind rams and pipe rams and hydril bag preventer.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-16-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter M. Rindler Title District Clerk Date June 9, 1975

(This space for State Use)

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II

DATE JUN 16 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement to be circulated to surface by 13-3/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8-5/8" casing