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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 2 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Champlin Petroleum Company		5. State Oil & Gas Lease No.
3. Address of Operator 701 Wilco Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.		8. Farm or Lease Name Toothman Gas Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3118 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ard Drilling Company spudded at 1 P.M. 6/18/75. Drilled 17½" hole to 490' where 13-3/8", 54.5# Casing was set @ 488' and cemented with 435 sacks Class "C" w/2% CaCl. Had good returns to surface. Plug down @ 9:15 A.M. 6/19/75. WOC 21½ hrs. Tested casing & BOP to 1000# for 30 minutes. Tested O.K. Reduced hole to 11" and drilled from 490' to 2597' where 8-5/8", 24# casing was set and cemented with 550 sacks Halliburton Lite w/5# gilsonite and 1/4# flocele/sack plus 200 sacks Class "C" w/2% CaCl. Bumped plug at 12:15 P.M. 6/24/75. No cement returns. WOC 6 hours. Ran temperature survey, found top of cement @ 450'. Ran 1" tubing down annulus, tagged cement @ 470'. Spotted 50 sacks Class "C" w/4% CaCl through 1" tubing. WOC 2 hrs. Ran 1" tubing, tagged cement @ 300'. Spotted 80 sacks Class "C" w/2% CaCl through 1" tubing. Circulated cement to surface. Cementing completed @ 11 P.M. 6/25/75. WOC 12 hours. Tested casing & BOP to 1500# for 30 min. Tested O.K. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By: Walter Randolph TITLE District Clerk DATE 7/1/75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 8 1975

CONDITIONS OF APPROVAL, IF ANY: