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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 3 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name Toothman Gas Com.
3. Address of Operator 701 Wilco Building Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3140 DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
(well was cored from 9784-9828')
Drilled 7-7/8" hole to 12,000' where 5-1/2" 17#, K-55 Buttress @ 2673, 5-1/2" 17#, K-55, LT&C @ 3652', 5-1/2" 15.5# LT&C, K-55 @ 6241', 5-1/2" 17#, K-55, LT&C @ 7370', 5-1/2" N-80, LT&C @ 9547', 5-1/2" 17# S-95, LT&C @ 9947', DV Tool @ 9947-9950', 5-1/2" S-95, 17# LT&C to 11,999' and cemented 1st stage w/355 sacks Class H w/8# salt, 3/4% CFR-2 & .2% HR-4/sack open DV stage collar set @ 9947' and cemented w/350 sacks Lite w/8# salt & 400 sacks Class H w/8# salt, 3/4% CFR-2 & .2% HR-4/sack. Plug down 4:40 AM 7/28/75 W.O.C. 266 hrs. Tested casing 2500# for 30 min., tested OK. Perforated Bone Springs Lime 6310-6418'. Treated with 3000 gals. 15% DS-30 acid staged w/30 ball sealers. Tested at rate of 61 MCF/D w/trace oil. Perforated Morrow zone 11,507-11,929' & treated w/3000 gals. 7-1/2% "MS" acid atomized w/1000 CF nitrogen/bbl. staged w/14 ball sealers. Flowed after treatment 19 hrs. at rate of 439 MCF/D. Fractured Morrow w/18,000 gals. 5% "MS" acid and 14,000# 20-40 sand, atomized w/1000 CF nitrogen/bbl. Flowed after treatment at rate of 444 MCF/D. Set packer w/blanking plug @ 11,400'. Squeeze off Bone Springs perfs 6310-6418' w/130 sacks W.O.C. 42 hrs. Drilled out and tested, squeezed perfs to 2700# for 30 min., tested OK. Set bridge plug @ 9899'. Perforated Wolfcamp 9677 1/2-9777'. Ran 2-7/8" tubing w/packer, set packer @ 9506'. Treated 2000 gals. 15% DS-30 acid. Used 12 ball sealers. Flow tested at rate of 725 MCF/D w/28 BCPD. Fractured Wolfcamp perfs. 9677 1/2-9777' with 12,000 gals. Westpad "A" + 20,000 gals. series 72 type 20 acid, stage w/3 ball sealers. Flowed after treatment 5 hrs. 6800 MCF/D rate with light spray of condensate. Tubing press. 2010#, 11 hr. SITP 3900#. Flow tested well and cleaned up. Shut well in waiting on pipe line to run CAOP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter McRaeTITLE District ClerkDATE 10-2-75APPROVED BY W.A. SweetTITLE SUPERVISOR, DISTRICT IIDATE OCT 3 1975

CONDITIONS OF APPROVAL, IF ANY: