

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 3 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DEY ☐ AIR ☐ ESIA. OFFICE
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Toothman Gas Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated-Wolfcamp

2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
701 Wilco Building Midland, Texas 79701
4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 25 TWP. 21-S RGE. 27-E NMPM
15. Date Spudded 6-18-75 16. Date T.D. Reached 7-25-75 17. Date Compl. (Ready to Prod.) 9-17-75 18. Elevations (DF, RKB, RT, GR, etc.) 3140 DF 19. Elev. Casinghead 3118

20. Total Depth 12,000 21. Plug Back T.D. 9899 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-12,000 Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name
9677½ - 9777 Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Compensated neutron - Formation Density, Micro - Seismogram 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	488	17-1/2"	435 sacks	None
8-5/8"	24#	2597	11"	880 sacks	None
5-1/2"	17#	3653	7-7/8"		None
5-1/2"	15.5#	6241	7-7/8"		None
5-1/2"	17#	11,999	7-7/8"	1105 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9515	9506

31. Perforation Record (Interval, size and number)
9677½ - 9777' .42" 8 Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6310-6418 3000 gals. 15% DS-30 acid(squeezed off)
11,507-11,929 3000 gals. 7½% MS Acid, atomized w/
1000 CF Nitrogen/bbl. Fractured w/
* 18,000 gals. 5% MS Acid & 14,000#

33. PRODUCTION
Date First Production 9-17-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-17-75 Hours Tested 12 Choke Size 16/64 Prod'n. For Test Period 175 Oil - Bbl. 2029 Gas - MCF 22 Water - Bbl. 11,594 Gas - Oil Ratio
Flow Tubing Press. 2750-2100 Casing Pressure Sealed Calculated 24-Hour Rate 350 Oil - Bbl. 4059 Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 56°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By Wayne Sparkman

35. List of Attachments
Electric Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Walter M. Sparkman TITLE District Clerk DATE Oct. 1, 1975

32. * Perfs 11,507-11,929 plugged off w/Bridge plug set at 9899'. Perfs. 9677½-9777' treated w/2000 gals. 15% DS-30 acid fractured w/12,000 gals. Westpad "A" + 20,000 gals. series .72 type 20 acid.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,240</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,786</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5440</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>Pay 9677½</u>	T. <u>Middle Morrow 11,474</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Lower Morrow 11,726</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2088	2088	Anhydrite				
2088	2493	405	Anhydrite & Lime				
2493	2590	97	Lime				
2590	4065	1475	Lime & Shale				
4065	5084	1019	Lime & Shale				
5084	6088	1004	Lime				
6088	7002	914	Lime & Shale				
7002	7510	508	Lime				
7510	8700	1190	Lime & Shale				
8700	9799	1099	Lime				
9799	10,240	441	Lime & Shale				
10,240	10,287	47	Lime				
10,287	11,285	998	Lime & Shale				
11,285	11,420	135	Lime & Chert				
11,420	11,591	171	Lime & Shale				
11,591	12,000	409	Sand & Shale				