

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 28 1991

WELL API NO.	30-015-215660
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Toothman Gas Com.
8. Well No.	1
9. Pool name or Wildcat	E. Carlsbad-Wolfcamp E. Carlsbad - Morrow

SUNDY NOTICES AND REPORTS ON WELLS C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator UNION PACIFIC RESOURCES COMPANY
3. Address of Operator P. O. Box 7 - MS 3407 Fort Worth, Texas 76101-0007	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3120' GR (Est.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATIONS TO DUALY COMPLETE IN THE WOLFCAMP & MORROW FORMATIONS:

- 11-5-90 Released Baker Retrievmatic Packer @ 9515'. Tag bridge plug & pull to 9800'.
11-6-90 POOH w/packer & bridge plug. RIH to wash over slick jt on Baker pkr set @ 11,400'.
11-7-90 POOH w/131 stnds 2-7/8" tbg.
11-8-90 POOH w/51 stnds 2-7/8" tbg & 1 jt wash pipe. RIH w/351 jts 2-7/8" tbg 10' over slick jt w/20M#. Press tst to 1500#. ND BOP's. NU tree & tst to 5000#. RU slickline & RIH w/Hydrostatic bailer to clean top of blanking plug @ 11,400'. RIH w/prong to equalize plug - would not equalize.
11-9-90 RIH w/3/4" releasing prong. Press. tbg to 2M#. Try to beat plug out of landing nipple down hole - no success.

(CONTINUED ON REVERSE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran TITLE Regulatory Analyst DATE 3-26-91
TYPE OR PRINT NAME Kris Curran TELEPHONE NO.

(This space for State Use)

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE APR 5 1991
CONDITIONS OF APPROVAL, IF ANY:

11-10-90 Dropped W/L cutter and cut line on top of tools. POH w/W/L. RIH, fished W/L cutter, opened Baker sliding sleeve @ 11,002'. FL dropped from surface to 1800'.

11-12-90 Swabbed Wolfcamp 8.5 hrs. Sliding sleeve possibly closed or plugged.

11-13-90 RU W/L truck & RIH w/shifting tool. Found sliding sleeve @ 11,002' closed. Opened sleeve & FL fell to 3500'. Swabbed 7.5 hrs, well flowed last hour.

11-14-90 Swabbed & flowed 10.5 hrs.

11-15-90 RU W/L truck. RIH w/shifting tool to close Baker "L" sleeve @ 11,002'. Bled press. off tbg. RIH w/S/L driving tool, could not drive blanking plug out of nipple.

11-16-90 RIH w/releasing prong & sinker bars, beat plug & came loose & went down hole 34' to 1.50" landing nipple below pkr. Blanking plug able to float in slick jt 34' but gas & fluid can come by plug. RIH w/1.56" plug w/no packing & 3/4" center hole & set in "L" nipple 1.56" @ 11,400' to keep blanking plug from blowing back up hole & sealing off. Started Wolfcamp flwg out csg to pipeline.

11-17-90 Swab tbg 8 hrs, rec'd Ø BO & 80 BW.

11-19-90 Swab tbg 9 hrs, rec'd Ø BO & 72 BW.

11-20-90 Swab tbg 8 hrs, rec'd Ø BO & 16 BW. Sent wtr sample to HOWCO.

11-21-90 Swab 2.5 hrs, rec'd Ø BO & 8 BW. Chlorides on Morrow wtr sample @ 33,000 ppm (formation wtr). Shut tbg in @ 11:30 am 11-21-90. Wolfcamp flwd 24 hrs, FCP 650 psi, made 3 BO, Ø BLW, 211 mcf on 12/64" ck. RR @ 1:30 pm 11-21-90. Unsuccessful Wolfcamp-Morrow dual completion attempt.

RECEIVED
NOV 21 1990
WOLF CAMP