

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-215660
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Toothman Gas Comm. SW 1081/NM 82518
2. Name of Operator Union Pacific Resources Company	8. Well No. #1
3. Address of Operator P.O. Box 7, Fort Worth Texas 76101-0007	9. Pool name or Wildcat E. Carlsbad
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 25 Township 21S Range 27E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3120' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Packer Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work performed 1-27-93 / 1-28-93

The packer leakage test on the Toothman Gas Comm. #1 was started at 1:00 p.m. on 1-26-93 and concluded at 1:30 p.m. on 1-28-93. The test was witnessed by Ray Smith of the New Mexico OCS on 1-28-93. The shut in tbq. pressure on the morrow at the beginning of the test on 1-26-93 was 475 psi, the flowing csg. pressure on the Wolfcamp was 550 psi. After 24 hrs. shut in the SITP (Morrow) was 500 psi, and the SICP (Wolfcamp) was 1200 psi. The Wolfcamp was opened on an 8/64 choke at 1:00 pm on 1-27-93, the morrow remained shut in. After 24 hrs. the flowing csg. (Wolfcamp) pressure was 500 psi and the SITP (Morrow) was 475 psi. The Morrow was not flowed because we could not get in to the gas line, the gas line pressure was 500 psi. The Morrow was not vented to atmosphere because of the close proximity to a residential area, and at the request of Mike Williams of the New Mexico OCS. The Morrow has never been produced to sales since the recompletion attempt in November of 1990. Enclosed are the two charts used to record the well pressures. The first chart is 24 hrs. rotation, the second chart is 7 day rotation. We had some trouble with the ink person the charts, so I made some notes on the charts.

Also attached is a copy of the packer leakage test.

If further information is needed, please contact the undersigned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cami Minzenmayer TITLE Regulatory Analyst DATE _____

TYPE OR PRINT NAME Cami Minzenmayer TELEPHONE NO. 817/877-6530

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE 6-30-93

CONDITIONS OF APPROVAL, IF ANY: