

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APT NO.

30-015-215664

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Toothman Gas Com. #1

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Whiting Petroleum Corporation

8. Well No.

1

3. Address of Operator

1700 Broadway, Suite 2300, Denver, CO 80290-2301

9. Pool name or Wildcat

E. Carlsbad-Wolfcamp

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 25 Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3120' GR (est.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/95 MIRU slick line unit. RIH with pulling tool, could not reach plug. POOH. RIH with smaller tool, pull plug from profile at 11,394'. RIH with Baker FWE blanking plug. Set in profile at 11,394'. Pumped 77 bbls of KCl water to load tbg. Tbg would not pressure up. RIH and pulled plug. RIH with 2.31" Baker FWE plug and set in sliding sleeve at 11,000'. Pump 68 bbls KCl water, tbg would not pressure up. SDFN

7/20/95 RIH and pulled plug from sliding sleeve. WIH with circulating plug in collar stop and set 1 jt. above sliding sleeve at 10,957'. Pump 70 bbls of KCl water. Tbg went on vacuum. RD slick line unit after retrieving collar stop and plug.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*James T. Brown*

TITLE

Consulting Engineer

DATE

8/14/95

TYPE OR PRINT NAME

James T. Brown

TELEPHONE NO. (303) 837-1661

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1995

Toothman Gas Com #1, Remedial work (continued)

- 7/24/95 MIRU Service rig to find tubing leak.
- 7/25/95 Pumped 65 bbls down tubing and 35 bbls down casing to kill well. ND X-mas tree, NU BOP. POOH with 364 jts 2-7/8" tubing, Sliding sleeve and tubing seal. RIH w/ overshot to fish packer. Tested tubing in hole to 7000 psi. SDFN Found 2 holes in tubing. Appeared to be cut by Wolfcamp perms.
- 7/26/95 Pumped 25 bbls down tubing, 35 bbls down casing to kill well. FIH with overshot, jars and tubing. Latched onto slick joint on top of packer with overshot. Jarred on packer for 4 hours, came loose. POOH with tubing and BHA. Packer showed severe corrosion. Rubbers on packer were gone. WIH with gauge ring to 11,450'. Tight spot at 11,378'. PU Baker CIBP RIH and set at 11,428' (above Morrow perforations). SDFN
- 7/27/95 Pump 50 bbls to kill well. RIH w/ tubing. 311 joints of 2-7/8" EUE 8rd, N-80, SN, tbg set at 9713. ND BOP, NU X-mas tree. RU swab, swab 89 bbls fluid. FL from surface to 4000'. SDFN. Total of 695 bbls of fluid to recover.
- 7/28/95 RU Swab, swab 146 BW. Gas increasing with each swab run.
- 7/29/95 TSIP 530 psi. CSIP 400 psi. Opened well on 20/64 choke to frac tank. Tbg dead after 2-5 minutes. RU swab FL at 4000'. Made 3 swab runs well started flowing. Swabbed / flowed 85 BW. SDFN
- 7/30/95 Swabbed / flowed 160 BW, 59 B0. SDFN
- 7/31/95 Swabbed / flowed 50 BW, 51 B0, release rig, SDFN.
- 8/1/95 FTP 480 psi, SICP 1200 psi Well flowed 31.5 B0, 20 BW, and 371 mcfg. on 30/64 choke in 24 hours. Well now only capable of producing from Wolfcamp.