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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 7 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Corinne Grace ✓	8. Form or Lease Name Kuklah Baby
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> THE <u>24</u> LINE, SECTION <u>22S</u> TOWNSHIP <u>26E</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undes. So. Carlsbad Delawa
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER tubing & Perf's ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled to a depth of 4561'. Ran 135 jts. of 5 1/2" casing total (3 jts of 17# 5 1/2 on bottom and 1 jt. of 17# on top, 131 jts of 15.5# in middle) and set at a depth of 4561'. Halliburton cemented with 163 sacks Class C cement, 162 sks Pozmix A and 2% gel, w/16 sks salt. Plug down 7 a.m. 7/4/75. Pressured to 1000# o.k. Bennett Wireline tagged bottom at 4518' and found top of cement at 2400'.

Ran 4,407.10' of 2 3/8 CS hydrill 4.70# tubing hole. Perforated 4476 to 4484 and 4446 to 4469 w/2 spf. Moved Newsco on and pumped hole dry. Halliburton acidized w/1000 gal 10% HCl acid. Newsco pumped 50,000SCF N2 with injection rate of 300-500 S.C.F./min. Now swabbing salt water with slight show oil and gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE SUPERVISOR, DISTRICT

DATE AUG 7 1975

CONDITIONS OF APPROVAL, IF ANY: