

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN - 4 1980

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ ARTESIA, OFFICE
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Kuklah Baby

2. Name of Operator
JFG ENTERPRISES

3. Address of Operator
Box 100, Artesia, New Mexico 88210

9. Well No.
1

10. Field and Pool, or Wildcat
South Carlsbad Delaware

4. Location of Well
UNIT LETTER G LOCATED 2310 FEET FROM THE North 1650 FEET FROM
THE East LINE OF SEC. 24 TWP. 22 S RGE. 26 E NMPM

12. County
Eddy

15. Date Spudded 6-18-75	16. Date T.D. Reached 7-4-75	17. Date Compl. (Ready to Prod.) 8-3-79	18. Elevations (DF, RKB, RT, GR, etc.) 3185 GR	19. Elev. Casinghead 3186.5
20. Total Depth 4561'	21. Plug Back T.D. 4518'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	24. Was Directional Survey Made

24. Producing Interval(s), of this completion -- Top, Bottom, Name
4446' - 4469' - Delaware

26. Type Electric and Other Logs Run
Laterolog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	351.40'	12 1/4	150 sks	0
5 1/2"	17#	39.63'	7 7/8	325 sks	0
5 1/2"	15.5#	4427.73'	7 7/8	"	0
5 1/2"	17#	93.64'	7 7/8	"	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4431.10'	

31. Perforation Record (Interval, size and number)
4446'-4469' - 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4446-4469	5980 gal gelled oil, 300# K-34, 3600# 20/40 sand, 3200# 10/20 sand

33. PRODUCTION

Date First Production 10-6-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 12-20-79	Hours Tested 24 hrs.	Choke Size 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 3
Prod'n. for Test Period 3	Oil - Bbl. 3	Gas - MCF 0
Water - Bbl. 55	Gas - Oil Ratio TSTM	Oil Gravity - API (Corr.) 40.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. T. Jackson

35. List of Attachments
Laterlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. H. Z. Letcher

TITLE Agent

DATE 1-2-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any well-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, indicating both down-hole and surface measurements. In the case of directionally drilled wells, true vertical depths shall also be reported. The drilling log shall be completed as follows: Items 30 through 34 shall be reported for each zone. The term is to be filled in quadruplicate except on non-fracturing wells where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Granite	T. Entrance	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp			T. Penn. "A"
T. Penn.			
T. Cisco (Bough C)			

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

From	To	Thickness in Feet	Formation
From	To	Thickness in Feet	Formation