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TRANSPORTER GAS		
OPERATOR	1	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

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JAN - 4 1980

O. C. D.

ARTESIA, OFFICE

I. Operator

JFG ENTERPRISES ✓

Address

Box 100, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well XX
Recompletion
Change in Ownership

Change in Transporter of:
Oil
Dry Gas
Casinghead Gas
Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kuklah Baby	1	South Carlsbad Delaware	State, Federal or Fee Fee	

Location

Unit Letter G : 2310 Feet From The North Line and 1650 Feet From The East

Line of Section 24 Township 22 S Range 26 E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( )	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Freeman Avenue, Artesia, N.M.
Name of Authorized Transporter of Casinghead Gas ( ) or Dry Gas ( )	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	24	22	26	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-18-75	8-3-79	4561'	4518'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3185 GR	Delaware	~~4469'~~ 4446' Oil	4431.10'
Perforations			**Depth Casing Shoe**
4446'-4469' - 2 shots foot			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8" - 40#	351.40'	150
7 7/8	5 1/2" - 15.5 & 17#	4561'	325
5"	2 3/8" CS Hydril	4431.10	0

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)
10-6-79	12-20-79	Pumping
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hrs.	0	0	0
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
58	3	55	TSTM

Posted ID 24 Book

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Agent

(Title)

1-2-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN - 9 1980, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change of condition.