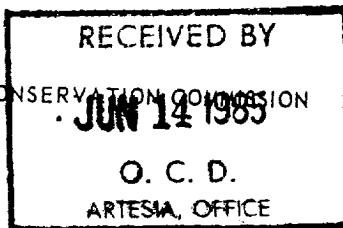


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JFG ENTERPRISE	8. Farm or Lease Name Kuklah Baby
3. Address of Operator P.O. Box 100, Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat South Carlsbad Del
15. Elevation (Show whether DF, RT, GR, etc.) 3185	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-85 M.I.R.U.P.U. Set up "G.O. Logging Co." to perforate.
5-30-85 Perforate 3140-48 - 19 holes. Perf. 3156 to 3162 - 15 holes.
Rig up Western Co. and acidize with 1500 gal. 15% NE FE.
Avg. Trt. PSI 1300#. Avg. Rate 3 B.P.M.: ISIP = 800#.
Bled down. Swab back.
5-31-85 Rig up Western Co. and frac. Treated with 40,000 gal. X-Link Gel
and used 105,000# sand. 12/20: Frac rate 34 B.P.M. Avg. Treating
PSI 1100 PSI. Avg. ISIP 600#. 10 min. shut-in 600#.
6-1-85 Flow back. Run tubing & rods. 95 jts. 2 7/8" Tubing. Ran 68 3/4"
Rods and 56 7/8" Rods on 2" x 1 3/4" x 16" Pump.
6-2-85 Rig up Pumping Unit and started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Clements TITLE Partner

DATE 6-3-85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II

TITLE

DATE

JUN 17 1985