

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-21568

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Kuklah Baby

2. Name of Operator
Ray Westall Operating Inc

8. Well No.
001

3. Address of Operator
P. O. Box 4, Loco Hills, NM 88255 (505) 677-2370

9. Pool name or Wildcat
Carlsbad Delaware, South

4. Well Location
Unit Letter G : 2310 Feet From The North Line and 1650 Feet From The East Line
Section 24 Township 22S Range 26E NMPM Eddy County

10. Date Spudded 06/01/75	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/13/97	13. Elevations (DF& RKB, RT, GR, etc.) 3185 GR	14. Elev. Casinghead 3186.5
15. Depth 4561	16. Plug Back T.D. 2882'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2540 - 2550

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
none

22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2457'	free

26. Perforation record (interval, size, and number) 2902-2922 1 shot/ft 20 holes .45 cal 2540-2550 2 shot/ft 21 holes .45 cal	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2902-2922	1000 gal 7 1/2% delafl
	2540-2550	1000 gal 7 1/2% delaflor

28. PRODUCTION

Date First Production 10/14/97	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2 1/2 X 2 X 16' Pap				Well Status (Prod. or Shu-in) prod		
Date of Test 11/10/97	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF tstm	Water - Bbl. 102	Gas - Oil Ratio tstm
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Gene Atkins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief