

SANTA FE	1	1
FILE	1	1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

NOV 26 1979

Operator	TENNECO OIL COMPANY
Address	6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P. O. Box 1737, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ogillo Hills Com	2	Avalon Morrow	State, Federal or Fee State	K-4193
Location				
Unit Letter	C	2310 Feet From The North Line and 1980 Feet From The East		
Line of Section	21	Township 21S	Range 26E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Co.	P. O. Box 175, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
LLano, Inc.	P. O. Box 1320, Hobbs, N.M. 88240			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	G	21	21S	26E
Is gas actually connected?	When			
Yes	12/10/75			
If this production is commingled with that from any other lease or pool, give commingling order number: SW-1028 9/22/75				

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED NOV 27 1979, 19
7 R Bell (Signature) Staff Production Analyst (Title) 10-30-79 (Date)	BY R. A. Gressett SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.