

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-21573

5. Indicate Type of Lease

6. State Oil & Gas Lease No.
K-4193

7. Lease Name or Unit Agreement Name
OCOTILLO HILLS

8. Well No.
2

9. Pool name or Wildcat
STRAWN

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3271' KB 3255' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
HALLWOOD PETROLEUM, INC

3. Address of Operator
P.O.BOX 378111 DENVER, CO 80237

4. Well Location
Unit Letter **G** : **2310** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **21** Township **21S** Range **26E** NMPM **SW NE** **EDDY** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RIG COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was completed on 5/29/98. The TD is 11,148', PBTD is 10,780 (Temp.). The producing zone is the Strawn, 9776-9790' which was perforated with 4SPF and 56 holes. Hallwood also acidized this formation with 750 gal 7 1/2% NEFE (HCL) and Frac'd with 290 bbls pumped, 330,000 scf N2, 74 tons CO2, 51640# of 20/40 carbo prop. 2 7/8" tubing and packer were landed at 9704'.

The first day of production was 5/29/98. Production on 6/17/98 was 2 BBOD, 225 MCFD & 12 BBWD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nonya K. Durham

TITLE

Production Reporting Supervisor

DATE

7/21/98

TYPE OR PRINT NAME

Nonya K. Durham

TELEPHONE NO.

303-850-6257

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY

TITLE

DATE

7-20-98

CONDITIONS OF APPROVAL, IF ANY: