

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Conservation and Natural Resources

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-21573
5. Indicate Type of Lease STATE
6. State Oil & Gas Lease No. K-4193
7. Lease Name or Unit Agreement Name OCOTILLO HILLS
8. Well No. 2
9. Pool name or Wildcat AVALON (3 ZONES)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator HALLWOOD PETROLEUM, INC	
3. Address of Operator P.O.BOX 378111 DENVER, CO 80237	
4. Well Location Unit Letter G : 2310 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 21 Township 21S Range 26E NMPM SW NE EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3271' KB 3255' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Commingle Morrow, Strawn & Upper Penn <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

In December, 1999 the Ocotillo Hills Com #2 well was worked over. This workover consisted of pulling the 2 7/8" tubing and packer from the well. Removing another packer at 10,780' and cleaning out to a stuck (but open through the bore) packer at 10,820'. Changed out tubing string to 2 3/8" size and ran in the well to 10,780'. Began producing 12/23/99 from three (3) Commingled zones - UpperPenn, Strawn & Morrow, all in the Avalon Field, per Administrative Order DHC - 24.50, Dated September 7, 1999.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nonya K. Durham

TYPE OR PRINT NAME

Production Reporting Supervisor

TITLE

DATE **01/18/00**

TELEPHONE NO. **303-850-6257**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: