

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SW1028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

OCOTILLO HILLS

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon Upper Penn/Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec21-T21S-R26E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other Dual Completion

2. NAME OF OPERATOR
HALLWOOD PETROLEUM, INC.

3. ADDRESS OF OPERATOR
P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G: 2310' FNL & 1980' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6/25/75 16. DATE T.D. REACHED - 17. DATE COMPL. (Ready to prod.) 11/19/91 (Canyon) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3271' KB, 3255' GR 19. ELEV. CASINGHEAD 3255'

20. TOTAL DEPTH, MD & TVD 11,148' 21. PLUG BACK T.D., MD & TVD 11,070' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Canyon: 9352'-9480'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog, Compensated Neutron/Form. Density 7/31/75

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	2500	12.25	850 sacks	0
5.50	17.20	11148	7.875	700 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	10,780'	10,780'

31. PERFORATION RECORD (Interval, size and number)

9355'-9360', 4 spf
9364'-9378', 4 spf
9390'-9420', 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9355'-9420'	3108 gallons of 15% HCL acid and nitrogen

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/19/91		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/24/91	24	48/64	→	0	321	0	N/A
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
100	100	→	0	321	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

D.Little - Company pumper

35. LIST OF ATTACHMENTS

State of New Mexico - Administrative Order MC-3012

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Analyst

DATE

12/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>NOTE: =====</p> <p>Data on reverse side is for the recompletion and dual completion of the Upper Penn - Cisco Canyon 9355'-9420' gross interval that was added and dual completed with the Morrow formation 10850'-60', 10885'-95' and 10955'-65', that has been producing since 1975.</p> <p>Upper zone (Upper Penn Field - Cisco Canyon) is produced up the casing/tubing annulus.</p> <p>Lower zone (Avalon Field - Morrow) is produced up 2 7/8" tubing and packer (set at 10780').</p>			