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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

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O. C. D.
ARTESIA OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator HALLWOOD PETROLEUM, INC.	Well API No. 30-015-21573
Address P. O. Box 378111, Denver, Colorado 80237	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> dual completed to Upper Penn Cisco Canyon zone and Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> dual completed with existing Morrow zone. Data below is for Cisco Canyon.	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name OCOTILLO HILLS CISCO CANYON	Well No. 2	Pool Name, including Formation AVALON Upper Penn	Kind of Lease State, Federal or Fee	Lease No. K 4193
Location Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line Section 21 Township 21S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas PNNACLE NATURAL GAS	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 11248, Midland, TX 79702				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21S	Twp. 26E	Rge. Eddy	Is gas actually connected? Yes	When? 12/10/75

If this production is commingled with that from any other lease or pool, give commingling order number: Administrative order MC-3012

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X				X
Date Spudded 6/25/75	Date Compl. Ready to Prod. 11/19/91 (Canyon)		Total Depth 11,148'		P.B.T.D. 11,070'			
Elevations (DF, RKB, RT, GR, etc.) 3271' KB, 3255' GR	Name of Producing Formation Cisco Canyon		Top Oil/Gas Pay 9352'		Tubing Depth 10,780'			
Perforations New: 9355'-60'; 9364'-9378'; 9390'-9420' - all 4 spf					Depth Casing Shoe 11,148'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
casing data is the same	- no change		Post ID-2
	2 7/8" 6.5 # N-80	10,780' with Guiberson packer	1-31-92
			comp + RKB

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 321	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 950# SI, 100# FP	Casing Pressure (Shut-in) N/A	Choke Size 48/64 inch

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Eva Kardas Production Analyst
Printed Name 12/18/91 Title (303) 850-6282
Date 12/18/91 Telephone No. (303) 850-6282

OIL CONSERVATION DIVISION

Date Approved JAN 29 1992

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for all wells in the pool and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.