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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 22 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4397

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Allied-Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER B , 767 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Well Unit Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3259' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/5/75: Spud @ 2:00 pm.

7/7/75: Ran 26 jts 32# J-55 8 5/8" csg (1069'). Stopped @ 1017' KB. Cemented w/200 sx Halliburton-lite w/5# Gilsonite/sx, 1/4# flo-seal/sx, 150 sx Class C, 2% CaCl. Displaced w/13 bbls, pressure built to 2000#, stopped. Job complete @ 7:30 am 7/7/75. Ran 1", went to 195', cemented outside 8 5/8". 1st stage: 100 sx @ 195', waited 2 hrs. 2nd stage: 100 sx @ 195', waited 2 hrs. 3rd stage: 100 sx @ 125', filled to bottom of cellar & stayed OK. Job complete @ 12:30 am 7/8/75. WOC 24 hrs, tested w/800# for 30 mins, test OK.

7/14/75: Ran 90 jts 10 1/2", Range 2, 8rd, new 4 1/2" csg & set @ 2835'. Cemented w/275 sx Halliburton-lite w/1/2# flo-seal & 175 sx Class C, 50/50 pozmix, 2% gel, .6 of 1% CFR-2 & 6# salt/sx. Plug down @ 8:00 am 7/15/75. Top of cement by temperature survey 1230'. WOC 18 hrs, tested w/1000# for 30 mins, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **President**

DATE **7/21/75**

APPROVED BY *[Signature]*

TITLE **SUPERVISOR, DISTRICT 4**

DATE **AUG 3 1975**

CONDITIONS OF APPROVAL, IF ANY: