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OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 6 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4397

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ ARTERIA OFFICE DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Penroc Oil Corporation
3. Address of Operator
P. O. Drawer 831, Midland, Texas 79701
4. Location of Well
UNIT LETTER B LOCATED 767 FEET FROM THE North LINE AND 1830 FEET FROM
THE East LINE OF SEC. 27 TWP. 20S RGE. 27E NMPM
15. Date Spudded 7/5/75 16. Date T.D. Reached 7/12/75 17. Date Compl. (Ready to Prod.) 7/20/75 18. Elevations (DF, RKB, RT, GR, etc.) 3259' GR 19. Elev. Casinghead 3259'
20. Total Depth 2835' 21. Plug Back T.D. 2834' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-2835' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2745-2810' Delaware 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma-Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1017'	11"	650	None
4 1/2"	10 1/2#	2835'	7 7/8"	450	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2645.84	2651

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2745-75 (30 holes); 2788-2810 (22 holes) 1 SPF (.24 in.)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2745-2810	1000 gal 15% MCA
		2745-2810	3000 gals 15% NEA, 65 ball sealers.

33. PRODUCTION
Date First Production WO Connection Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 7/24/75 Hours Tested 4 hrs Choke Size 8-15/64 Prod'n. For Test Period None Oil - Bbl. 97.75 Gas - MCF 97.75 Water - Bbl. None Gas - Oil Ratio --
Flow Tubing Press. 896 - 4th Casing Pressure Packer Calculated 24-Hour Rate none Oil - Bbl. 1,650 Gas - MCF 1,650 Water - Bbl. None Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in - Waiting on connection Test Witnessed By Phillips Petroleum Co.

35. List of Attachments
Gamma-Neutron Log, DST Chart, deviation survey (2 copies)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 8/5/75