SA TAFE	REQUES	CONSERVATION COM SION T FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C- Effective 1-1-65
TRANSPORTER GAS	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR REC	EIVED
PRORATION OFFICE		SEP	4 1975
Yates Petroleum	Corporation /	0	. C. C.
207 South 4th S	treet - Artesia, NM	88210 ARTES	HA, DEFIGE
Reason(s) for filing (Check proper bands X X Recompletion Change in Ownership X X X X X X X X X	Change in Transporter of: Oil Dry (OIT ALTOWAD	Request 100 bbls e to sell condensate Wolfcamp DST while e well.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	For all of the second	
Stonewall "EP"Co		Flats Wolfcamp _{State} , Fo	deral or Fee State B5115
	980 Feet From The North Li	ine and 1980	West
30	ownship 20S Range	28E E	ddy
		, IMPM,	County
Name of Authorized Transporter of Oi		Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Crude Pur	chasing Company	North Freeman Av	e - Artesia, NM 88210
		Address to the dadress to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, quive location of tanks. Unit Sec. Twp. Rge. Is gas actually connected?			When
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	CACKE STATE
17½"	13-3/8"	612	SACKS CEMENT
12¼" 7-7/8"	8-5/8" 5-1/2"	. 2799	1650 sx
7-1/6	3-1/2	11380	1300 sx
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	e lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs-MCF
			Ods-MCr
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERV	/ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED SEP 4 1975	
		By W. a. Gresset	
•	y manage and soulding	TITLE SUPERVISOR, I	
O(1)		This form is to be filed in compliance with RULE 1104.	
Elenetural (Stenatural)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Eddie M. Mahfood / Engineer		tests taken on the well in acc	ordence with RULE 111.
9-3-75	<i>!)</i>	able on new and recompleted	wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

9-3-75

11.

III.