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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 25 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **O.C.C. ARTESIA, OFFICE**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **30** TWP. **20S** RGE. **28E** NMPM

12. County
Eddy

15. Date Spudded
7-17-75

16. Date T.D. Reached
8-28-75

17. Date Compl. (Ready to Prod.)
9-13-75

18. Elevations (DF, RKB, RT, GR, etc.)
3282' GR

19. Elev. Casinghead

20. Total Depth
11478'

21. Plug Back T.D.
11380'

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-11478'

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11250-11258' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

S-DLL/MSFL, CNL-FDC/GR

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	612'	17 1/2"	550 sacks	
8-5/8"	32#	2799'	12 1/4"	1650 sxs	
5 1/2"	20#	11380'	7-7/8"	1300 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		11162'

31. Perforation Record (Interval, size and number)

11250-11258' - 33 - 0.32" Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Natural	

PRODUCTION

33. Date First Production **9-13-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-In**

Date of Test 9-13-75	Hours Tested 1	Choke Size 3/4	Prod'n. For Test Period 84.0	Oil - Bbl. 3.5	Gas - MCF 733	Water - Bbl. None	Gas - Oil Ratio 209520/1
Flow Tubing Press. 1200	Casing Pressure Pkr	Calculated 24-Hour Rate 84.0	Oil - Bbl. 84.0	Gas - MCF 17600	Water - Bbl. None	Oil Gravity - API (Corr.) 55.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. S. Apple

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie H. Apple

TITLE

Engineer

DATE

9-24-75

posted 9-26-75