

DISTRIBUTION	
SANTA FE	2
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 2
OPERATOR	1
PERORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded Old C-104 and C-1
Effective 1-1-65

RECEIVED

NOV 12 1976

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
Other (Please explain) Split Connection Mesa Petroleum Company - Contract with Natural Gas Pipeline	

If change of ownership give name
and address of previous owner

R-5334 10-1-77
Butter Flat Morrow

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stonewall EP State	Well No. 1	Pool Name, Incising Formation Morrow	Kind of Lease State, Federal or Fee State	Lease No. K-5115
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 30 Township 20S Range 28E , NMPL, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal NM 88252			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30	Twp. 20S	Rge. 28E
	Is gas actually connected?		When 11-3-76 EPG 11-9-76 NGPL	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 7-17-75	Date Compl. Ready to Prod. 11-3-76		Total Depth 11478'		P.B.T.D. 11380			
Elevations (DF, RKB, RT, GR, etc.) 3282' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11250		Tubing Depth 11162'			
Perforations 11250-11258'					Depth Casing Shoe 11380'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		612'		550'			
12 1/4"	8-5/8"		2799'		1650			
7-7/8"	5 1/2"		11380'		1300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 5075	Length of Test 24 hrs.	Bbls. Condensate/MMCF 19.2	Gravity of Condensate 56
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3360	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1976
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

Christine Tomlinson
(Signature)

Christine Tomlinson-Geological Secty

(Title)

11-11-76

(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.