STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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rice		~
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LAND OFFICE		<u> </u>
OPERATOR		

2. Name of Operator

J. Address of Operator

4. Location of Well

UMIT LETTER _

SARL LX

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

ON

HOY AND MINEHALS O	CPANTIVICIAL	OIL CONSERVATION DIVISI
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NOTICE OF INTENTION TO:

PARTMENT OIL CONSERVAT	Form C-103	
P. O. BOX SANTA FE, NEW	Revised 10-1-78	
		State X Fee
		5. State Oil & Gas Lease No. K-5115
SUNDRY NOTICES AND REPORTS ON	WELLS	
M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUC	RECEIVED BY	7. Unii Agreement Name
OTHER-	APR 17 1987	8. Form or Lease Name Stonewall EP State Com
m Corporation /	O. C. D.	9. Well No.
St., Artesia, NM 88210	ARTESIA, OFFICE	10. Field and Pool, or Winger
1980 North	LINE AND 1980 PEET F	West Burton Flats Strawn
INE, SECTION	S 28E	PPM.
15. Elevation (Show whether 3300' KB		12. County Eddy
Check Appropriate Box To Indicate N CE OF INTENTION TO:	ature of Notice, Report or subsequ	Other Data ENT REPORT OF:
PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER Plugback, peri	
·	OTHER Flugback, pers	·
empleted Operations (Clearly state all pertinent det	ails, and give pertinent dates, incli	iding estimated date of starting any proposed
CIBP at 11000' w/35' cement of 6 holes - 2 SPF) and 10216-102500 gals 15% NEFE acid, N ₂ and lent retainer at 10152'. Squee Halad-9 to 3800 psi. 42" holes at 10079-97' (2 SP	n top. Perforated 36 26' (20 holes - 2 SPF) d ball sealers. zed perforations 10204	.42" holes as follows: . Acidized perforations
		Part ID-2 4-24-87 P+A mar.
		1771 7.4001

COMMENCE DRILLING OPHS CASING TEST AND CEMENT JOB Plugback, perfor 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103. 4-7-87 - Set CIBP at 11000' w/35' cement on top. Perforated 36 .4 10204-212' (16 holes - 2 SPF) and 10216-10226' (20 holes - 2 SPF). 10204-26' w/2500 gals 15% NEFE acid, N_2 and ball sealers. Set Howco cement retainer at 10152'. Squeezed perforations 10204-2 "H" with .6% Halad-9 to 3800 psi. Perforated 36 .42" holes at 10079-97' (2 SPF). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 4-15-87 Production Supervisor Original Signed By APR 2 3 1987 Les A. Clements Supervisor District II CONDITIONS OF APPROVAL, IF