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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 29 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5115

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O.G.C.</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Stonewall "EP" State	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>20S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
15. Date Spudded 7-17-75	16. Date T.D. Reached 8-28-75	17. Date Compl. (Ready to Prod.) 9-25-75	18. Elevations (DF, RKB, RT, GR, etc.) 3282 GR
20. Total Depth 11478'	21. Plug Back T.D. 11380'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools 0-11478'
24. Producing Interval(s), of this completion - Top, Bottom, Name 8880'-8908' Wolfcamp (Tubing) Dual in Morrow w/Morrow Blanked off			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run S-D11/MSFL, CNL-FDC/GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	612'	17 1/2"
8-5/8"	32#	2799'	12 1/4"
5 1/2"	20#	11380'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 8880'-8908' .32"-112 jets		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		Natural	
33. PRODUCTION			
Date First Production 9-25-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 9-26-75		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 1/2	Prod'n. For Test Period 300	Oil - Bbl. 300
Flow Tubing Press. 400	Casing Pressure Pkr	Calculated 24-Hour Rate 300	Gas - MCF 620
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Water - Bbl. None	
		Gas - Oil Ratio 2067/1	
		Oil Gravity - API (Corr.) 45.0	
		Test Witnessed By H. S. Apple	
35. List of Attachments DST's, Plat and Diagramatic Sketch for Dual Completion			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Watkins</u>		TITLE <u>Engineer</u>	
		DATE <u>9-26-75</u>	