

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| LAND OFFICE | |
| OPERATOR | 1 |

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E-5115

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.

RECEIVED

JUL 19 1982

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Stonewall EP State 1.
9. Well No.
1
10. Field and Pool, or Wildcat
Burton Flats Morrow
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3300' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Morrow perforations 11054-258' are covered up and we are unable to circulate the hole with the Wolfcamp perforations open. It is proposed to squeeze perfs 8880-8908', drill out the cement, clean hole to packer and standing valve at 11027, retrieve packer and re-stimulate all Morrow perforations, return well to production from Morrow formation. (There are other Penn pay to be perforated and stimulated later which would also require that the Wolfcamp perforations be squeezed off).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeannette Doodlett TITLE Engineering Secretary DATE 7-16-82
APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 20 1982
CONDITIONS OF APPROVAL, IF ANY: