

DEPARTMENT	
DIVISION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-76

RECEIVED

JUL 26 1982

SUNDRY NOTICES AND REPORTS ON WELLS - Q. C. D.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A WELL OR TO REPAIR OR REPAIR A RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ **GAS WELL** ☒ **OTHER** _____

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NEPM.

11. Elevation (Show whether DF, RT, GR, etc.)
3300' KB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5115

7. Unit Agreement Name

8. Form or Lease Name
Stonewall EP State

9. Well No.
1

10. Field and Pool, or Wildcat
Burton Flats Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOBS	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CIBP and set at 9000'. Ran tubing and RTTS and squeezed perforations 8880-8908' w/125 sacks Class "H" cement. Squeezed to 3500 psi. Drilled out cement plug and CIBP. WIH and milled 30 inches on packer w/standing valve at 11240'. Latched onto packer. Packer would not come loose. Set new packer at 10994'. Acidized Morrow w/6000 gallons 7 1/2% MS acid. Returned well to production producing thru perms 11054-74, 11190-226, 11250-58'.

*Postcard ID-2
7-31-82
Zane P&A*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 7-26-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 28 1982

CONDITIONS OF APPROVAL, IF ANY: