Form 9-331 (May 1963)

16.

## TED STATES

CATE.

GEOLOGICAL SURVEY	NM-0557562
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Penroc Oil Corporation /	Wright-Federal
3. Address of operator	9. WELL NO.
P. O. Drawer 831, Midland, Texas 79701	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface 1980' FEL & 660' FSL	Wildcat
OCT 3 1975	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec.6-T20S-R28E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
33731 CARTESIA, OFFICE	TAA. N M

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of mu Completion or Recompletion 1	ltiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Set 13.50 # & 11.6 # 4 1/2 # casing (11,181.56) @ 11,160 # rotary8/14/75: table measurement. Cemented w/575 sx Class H w/.75 of 1% CFR-2 and 8# salt/sx w/2% KCL water. Plug down @ 10:45 am 8/14/75. Top of cement by temperature survey @ 8980'.

Perforated 4 1/2" casing from 10,828-832'; 10,838-844'; 10,867-8/20/75: 873'; 10,891-894' w/1 JSPF (28 holes). Set packer @ 10,767'.

Acidized 4 1/2" casing perfs 10,838-894' w/3000 gals Morrow-flo 8/21/75: acid, 120,000 standard cubic feet of  $N_2$  and 50 ball sealers. Max. press 7800#, Min. press 6800#, SI press 4200#, 30 min SI press 2600#, ave inj rate 7 1/2 BPM.

RECEIVED

SEP - 5 1975 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct		
SIGNED J. July	TITLE President	DATE 9/4/75
Approved by Conditions of Approval, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side