FLUI	D SAMPI	LE DA.	۸	Date 8-1	2-75		Ticket Number	7738	305		egal (	
Sampler PressureP.S.1.G. at Surface				Kind			Halliburt	ton			1 Location Twp Rn	
Recovery: Cu. Ft.	of Job OPE	N HOLE	IESI	District	ARTE	SIA		PS				
cc. Oil	************			~	MUDDOCI	,		140	~ 41 1	v	9	
cc. Wa			J		MURDOCI	Κ	Witness	MR.	TALL	<u>. Y</u>	6	RI
cc. Mu				Drilling Contractor MOR	AN COMP	NV.		ВЈ			12	Lease Name
Gravity	quid cc	API @	*F.		UIPMEN		HOLE				20-2	36 7
Gas/Oil Ratio			cu. ft./bbl.	Formation Teste		Morrow					‰	03:
			LORIDE NTENT	Elevation		33231				Ft.	1	
		CO	NIENI	Net Productive		40'				Ft.		
Recovery Water @ °F ppm				All Depths Meas	sured From_	15'Abc	ve Gro	ound Lev	/el			
Recovery Mud @ °F. ppm				Total Depth 11154'							1	
			ppm	Main Hole/Casing Size 7 7/8"								1
Mud Pit Sample	`	´	ppm	Drill Collar Len		398'	1.D <u>.</u>					<b>₹</b>
Mud Pit Sample F	Filtrate@	°F	ppm	Drill Pipe Lengt		10510'					1	Well No.
Mud Weight 9.	7	vis 3	34 cp	Packer Depth(s)		10934		1094	10.	Ft.		
TYPE	AMOUNT			Depth Tester Vo		10913'				Ft.	1	
1 -	)NE	Ft.	Depth Back Pres. Valve	NONE	Surface Choke	1" Adj		tom <sup>oke</sup> .75"	1			
									-		1	Test >
Recovered 30	0' Feet	of drilli	ng fluid	•	··· <u> </u>					Mea	Field	န္ပြယ
Recovered	Feet											
Kecovered	reci						<del></del>	<del>,</del>		From	Σ	
Recovered	Feet	of								Tester		
									····		WILDCAT	
Recovered	Feet	of								Valve	-	
_										"	1	
Recovered	Feet	of .									Ì	Tes
Remarks On	oned tool	for 2 30 m	inuto fi	rst flow pe	wind wit	th a vo	www.ido:	ak blaw	in			10940 Tested Interval
Remarks Op	rened tool	TOT a SU II	illiute i i	isc flow pe	TIOU WI	cii a ve	ry wed	ak blow,	, 111-	•	┨	100
creasing to	fair blow	in 5 min.	ites, blo	w increasir	id to a d	Id boor	ow in	20 minu	ites.			10940 to d Interval
creasing to fair blow in 5 minutes, blow increasing to a good blow in 20 minutes.												
Closed tool for a 90 minute first closed in pressure. Opened tool for a 90 minute												to
second flow	<u>, period wi</u>	th a fair	blow, in	creasing.	Opened o	choke c	n 1/4	" after	20 m	iin-	₹	1154'
				J +1 &	- 150 m			المحمدا	•			-
utes Blow		g siigntiy 639	Gauge No.	0 0001 TOP	Gauge No.		econa	crosed	in p	ress	μre	
TEMPERATURE		039 0918' Ft.	l .	1036 11151' Ft.	Depth:	•	Ft.	٢	IME			
		4 Hour Clock		24 Hour Clock	Deptin.	Hou	ar Clock	Tool		₹₹.	EDD	E
Est. °F.	Blanked Off NO		Blanked Off YES		Blanked Off			Opened S	P.M.		PENROC	
								Opened		A.M.		1
Actual 168 °F.	Pressures		Pressures		Pressures				345 ₽₩			10
	Field	Office	Field	Office	Field	Of	fice	Reported	Com	puted		eas
Initial Hydrostatic	5502	5531	5615	5642				Minutes	Mir	nutes	S	항영
Flow Initial Final	88	88	174	181		<u> </u>					ate	PO
Final	88	102	174	194				30			2	Ĉ R
Closed in	3384 110	3464	3414	3163				90	ļ		NEW	OIL CORPORATION Lease Owner/Company Name
Flow Final	154	146 181	218 262	234				90		<del></del>		<b>%</b>  2
Closed in	2474	2521	2603	2626				150	<del> </del> -		MEXIC	a e
1 1	L-7/ T	ω <sub>L</sub> I	2003	<u> </u>		<del></del>		130	<del> </del>		S	
Flow Final	110 700			1		_						
Closed in												
Final Hydrostatic	UTR	UTR	5593	5640							]	
·	UTR = UN	ABLE TO RE	ΛD	<u> </u>								