(July 1992)			ARTESIA, NM	STST. Submi (Ripli	CATE* FORM	APPROVED (
				other wateriotion reverse side	nson OMBN	O. 1004-0136 ebruary 28, 1995
				221	5. LEASE DESIGNAT	
	BUREAU OF LA			116	NM 9621	T9621
1a. TYPE OF WORK	CATION FOR PER	KMIT TO DE	RILL OR DEEP	PEN	6. IF INDIAN, ALLOT	EE OR TRIBE NAME
C		DEEPEN	RE-ENTER X		7. UNIT AGREEMEN	
	GAS -					24555
2. NAME OF OPERATOR		SWD				AME, WELL NO.
Penwell Ene	ray. Inc.	14738	20		Wright Fed	erial #1 Sh
3. ADDRESS AND TELEPHON		11130			9. API WELL NO. 30-015-21	580
600 N. Mari	enfeld, Ste. 110)0, Midland	, TX 79701	915-683-253		OR WILDCAT
4. LOCATION OF WELL (Rep At surface 660 F	ort location clearly and in accordance SL & 1980 FEL	e with any State require	ements.*)		SWD. K	ilaun
At proposed prod. zone		t 0			11. SEC., T., R., M., C AND SURVEY OR	R BLK. AREA
	M				Sec. 6, T-	-
	DIRECTION FROM NEAREST TO		•		12. COUNTY OR PAR	
12 miles NO. 15. DISTANCE FROM PROPO	rth from Carlsba	ıd		· · · · · · · · · · · · · · · · · · ·	Eddy	NM
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, unit lin			16. NO. OF ACRES IN L		O. OF ACRES ASSIGNED O THIS WELL	
18. DISTANCE FROM PROPO	SED LOCATION*		N/A 19. PROPOSED DEPTH		N/A OTARY OR CABLE TOOLS	
TO NEAREST WELL, DRIL OR APPLIED FOR, ON THI	LING, COMPLETED, IS LEASE, FT. N/A	4	4212' PBTD	20. R	ROLARY OR CABLE TOOLS	
21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)				22. APPROX. DATE V	VORK WILL START
23.	3 GR				Feb. 1, 1	
		PROPOSED CAS		G PROGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	DOT SETTING	ОЕРТН	QUANTITY OF C	EMENT
<u> </u>	13 3/8"	48#	415	42!	5 sx, circ to s	urface
7 7/8	<u>8 5/8"</u> 5 1/2"	<u>32 & 24</u> # 17#	2500	950	I sx., circ to	surface
			4212	410) sx. to 2100'	
Existing		enroc Oi	- , -1.		Post	ID-1
Proposed		Iright F	. , .	A 3-13-82	4-:	31-99
TT TO DOVDORO	TO RE-ENTED THE	WRIGHT FEI	DERAL #1 AS F	OLLOWS:	Ru -	enty
IT IS PROPOSED	TO RE ENTER THE		· · · · · · · · · · · · · · · · · · ·			7
1. Drill out s	surface cement p	lug and 8 5	5/8" shoe plu	.g from 2450	1' to 2550 1234	563
1. Drill out 2 2. Clean out H	surface cement p hole to top of no	lug and 8 5 ext cement	plua @ 4212'			56789
1. Drill out 2 2. Clean out 1 3. Run 5 1/2"	surface cement p hole to top of no 17# casing to a	lug and 8 5 ext cement 4212' and c	plug @ 4212' irculate cem	Nent back to	21003	56789101
1. Drill out 2 2. Clean out 1 3. Run 5 1/2" 4. Perforate x 5. Run complet	surface cement pur hole to top of no 17# casing to proposed salt wat tion assembly of	lug and 8 5 ext cement 4212' and c ter disposal 2 3/8" coa	plug @ 4212' virculate cem interval of uted tubing g	ient back to 3960' - 40 n a packet	21003	56789101112 000
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3160-5 (June 1990)	UNITED DEPARTMENT C BUREAU OF LAN		ENT 🚽 🚰 🍐	0.0	FORM APPROVED Budget, Bureau No. 1004-0135 Expires: March 31, 1993
					NM -9.6919 \mathcal{P} \mathcal{P} \mathcal{P} \mathcal{P}
Do not use this form Use	SUNDRY NOTICES AN n for proposals to drill or "APPLICATION FOR F	to deepen or	reentry to a different res	servoir.	6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT IN	TRIPLICATE			7. If Unit or CA, Agreement Designation
ONI Gas	X Other SWD			-	8. Well Name and No.
2. Name of Operator	X Other SWD			l	Vright Federal #1 SWD
Penwell Energ	y. Inc.			ľ	9. API Well No.
3. Address and Telephone No	ó. – – – – – – – – – – – – – – – – – – –		70701 015 (62 05)		30-015-21580
4. Location of Well (Footage.	1feld, Ste. 1100, M Sec., T., R., M., or Survey Descriptic	cacana, IX	79701 915-683-253	54	10. Field and Pool, or Exploratory Area
660'FSL & 198		,		F	11. County or Parish, State
Sec. 6, T20S,	. R28E				
	· · · · · · · · · · · · · · · · · · ·				Eddy Co., NM
	PROPRIATE BOX(s) TO	INDICATE NA	TURE OF NOTICE, REPO	ORT, OF	R OTHER DATA
	UBMISSION		TYPE OF AC	CTION	
X Notice of In	ntent	АЬ	andonment		Change of Plans
Subsequer	nt Bonort		completion		New Construction
			lgging Back sing Repair		Non-Routine Fracturing
🗌 Final Aban	donment Notice		ering Casing		U Water Shut-Off
			Her Re-entry for SWD		Dispose Water
			2 0		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
IT IS PROPOSE	D TO RE ENTER THE U Surface cement plu hole to top of new	IRIGHT FEDEI	RAL #1 AS FOLLOWS: 8" shoe plug from 2	nt to this wo	
3. Run 5 1/2	", 17# casing to 42	12' and ci	rculate cement back	to 21	00'.
4. Perforate	proposed salt wate	r disposal	interval of 3960'	- 4070	ł.
5. Run compl	etion assembly of 2	3/8" coate	ed tubing on a pac	ker se	t at 3860',
6. Acid stim	ulate as needed and	l place SWD	well, into operation	n.	
	$I_{\rm ext}$				
4. I hereby certify that the fore	agoing is true and correct				
signed Charles U	. Knicht .	Title Engl	ineer		Date 12/16/98
This space for Federal or Sta	le office(use)				
Approved by Conditions of approval, if any:	·	_ Title			Date
sometions of approval, if any:					_ = = = = = = = = = = = = = = = = = = =

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Kosmert' NM BLA DEC I 1 28 DECEINED 1

District I PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

	D REPORT
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Art Number 'Pool Code 'Pool Nume 30-015-21580 'Property Nume 'Wid Number' 'Pool Nume 'Property Nume 'Wid Number' 'Pool Nume 'Property Nume 'Yid Number' 'Pool Nume 'Pool Nume 'Stall Status' 'Pool Nume 'Pool Nume 'Stall Status' 'Pool Nume 'Pool Nume 'Status' 'Pool Nume 'Pool Nume 'Pool Nume 'Pool Status' 'Pool Nume 'Pool Nume 'Pool Status' Pool Status' Pool Nume 'Pool Status' Pool Nume Pool Nume County 'Pool Nume Pool Nume </th <th></th> <th></th> <th> W</th> <th>ELL LO</th> <th>DCATIO</th> <th>N AND A</th> <th>ACR</th> <th>EAGE DED</th> <th>ICATION P</th> <th>LAT</th> <th></th> <th></th>			W	ELL LO	DCATIO	N AND A	ACR	EAGE DED	ICATION P	LAT		
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Wright Federal #1 Proposed Re-entry for SWD

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

DRILLING PLAN

1. FORMATION TOPS: The estimated tops of geologic markers as follows:

Yates	680'
Queen	1590'
Delaware	2630'
Bone Spring	4262'
2 nd Bone Spring Sand	6015'
3 rd Bone Spring Sand	8163'
Wolfcamp Lime	8675'
Strawn	9395'
Morrow	10793'
Barnett	11093'

2. ANTICIPATED DEPTHS OF OIL, GAS, AND WATER:

Yates	680 '	water
Queen	1590'	water
Delaware	2630'	oil shallow, water deep
*Note: Re-entry will not pene	etrate B	one Springs formation

All re-entered zones capable of oil, gas, or water production will be protected by 5-1/2" casing with cement tied back to existing 8-5/8" casing which has cement circulated to surface.

3. **BLOWOUT PREVENTOR REQUIREMENTS:**

Interval	Pressure Control Equipment
Surface – 4212' PBTD	900 Series 3000 psi Double Ram preventor, annular, rotating head and choke manifold.

BOP will be operated at least once each 24 hr period while drilling out cement plugs and cleaning out hole. Blind rams will be operated when out of hole during trips. Flow sensor, PVT, full opening stabbing valve, and upper kelly cock will be utilized. No abnormal pressure or temperature is expected. SEE ATTACHED BOP DIAGRAM.

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

4. CASING AND CEMENTING PROGRAM:

The casing program is as follows:

Hole Section	<u>Hole Size</u>	<u>Casing Size</u>	Casing Specs	Depth Set
Enistina				
<u>Existing:</u>				
Surface	17"	13-3/8"	48#	415'
Intermediate	11"	8-5/8"	32 & 24#	2500'
Production	7-7/8"	4-1/2"	13.5 & 11.6#	11,160'
Note: 4-1/2" c	asing was cut a	nd pulled from 8	8702' when wel	l was plugged.
Proposed for Re-	entry:			
Production	7-7/8"	5-1/2"	17# J-55	4212'

The cementing program is as follows:

Hole Section

Existing:	
Surface	425 sx Class C with 2% CaCl ₂ circulated to surface
Intermediate	Lead - 750 sx Howco-lite with 1/4# flo-seal & 1/4# gilsonite
	Tail - 200 sx Class C with 2% CaCl ₂ circulated to surface
Production (old)	575 sx Class H with 0.75% CFR-2 & 8# salt/sx w/ 2% KCL
Proposed for Re-e	entry:
Production (new)	410 sx Class C with 2% CaCl ₂ circulated to 2100'

5. <u>MUD PROGRAM</u>: The proposed circulating mediums to be employed in drilling are as follows:

Slurries

<u>Depth</u>	<u>Mud Type</u>	Density	<u>Funnel Vis</u>	<u>Fluid Loss</u>
Surface to 4212'	Water	8.5 to 9.0 ppg	28 to 35	No Control

BOOMETT' NW BLW 86. < I JAJ hecented

Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

- 6. <u>TESTING, LOGGING, AND CORING</u>: The anticipated type and amount of testing, logging, and coring are as follows:
 - a. Drill stem tests are not anticipated.
 - b. The electric wireline logging program will be as follows: CBL and/or Temp Survey
 - c. Mud logging: none
 - d. Coring program: No cores are anticipated.

7. <u>ABNORMAL PRESSURES AND H₂S GAS:</u>

No abnormal conditions are anticipated during the drilling and completion of this well. Standard well control practices and equipment will be used for the duration of this well.

8. <u>OTHER INFORMATION & NOTIFICATION:</u>

a. Construction operations are planned to start pending approval of the APD. Location preparation is estimated to take 3 to 5 days. The re-entry and completion activity should take 8-12 days.

b. In the event of an emergency, contact the following:

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Bill Pierce Operations Manager 915 683-2534 (office) 915 697-3545 (home) 915 634-5165 (mob)

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

SURFACE USE PLAN

1. **EXISTING ROADS**:

- a. The proposed well site is located 11 miles North of Carlsbad, New Mexico. See attached USGS Topographic orientation map and offset well map for reference.
- b. Directions to the location from the town of Carlsbad are as follows:

From Carlsbad, take US Hwy 62-180 East toward Hobbs to North Loop road (CR 604). Turn North on CR 604 and go 5.3 miles to CR 206. Turn right and go north on CR 206 for 8 miles. Turn East off of CR 206 onto lease access road and go 3300' to existing wellsite location for the Wright Federal #1

- c. For location of existing access roads within a 2 mile radius, see attached maps.
- d. Existing access will be repaired as necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED:

No new access roads will be required. Repairs to existing access will be made.

Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

a.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS</u> OF THE PROPOSED LOCATION:

Reference attached maps for the location of offsetting wells below:

- Producing wells -T20S, R28E Burton Flat 5 Federal #3 Section 5 Mewbourne Angell 6 Federal #1 Section 6 Penwell Energy Section 7 Mewbourne Burton Flat 7 Federal #1 Burton Flat 7 Federal #2 Section 7 Mewbourne Section 8 Mewbourne Federal V #1
- b. Drilling Wells none

С.	Plugged We	lls -	
	<u>T20S, R28E</u>		
	Section 5	Mewbourne	Burton Flat 5 Federal #2
	Section 6	Penroc Oil	Wright Federal #1
	Section 6	Penroc Oil	Wright Federal #2
	Section 6	Mitchell Energy	Angell Ranch 6 Federal #1

d. Dry Holes - <u>T20S, R27E</u> Section 1 T20S, R28E	Yates Petroleum	Schuster-Federal "AG" #2
Section 5	E.P. Campbell	Wright Federal #1
Section 5	SDX Resources	Citgo Federal #2
Section 6	Maywood	Wright Federal #1
Section 7	Bass	Wright Federal #1
Section 8	Mewbourne	Federal V #3
Section 8	California	Rief#1
Section 8	Bolina	Lamgrin Federal #1

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

4. <u>LOCATION OF TANK BATTERIES AND INJECTION</u> <u>FACILITIES:</u>

Injection facilities will be installed at the Wright Federal #1 wellsite as per the attached facilities diagram. The injection equipment to be utilized will be a water tank and a water injection pump.

5. LOCATION AND TYPE OF WATER SUPPLY:

- a. All water needed for re-entry purposes will be produced water from the Angell 6 Federal #1 or cut brine purchased from commercial sources.
- b. No water well is to be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL:

- a. Surface and subsoil materials will be hauled in from the immediate area.
- b. Any caliche or gravel used will be obtained from a commercial source and transported in on the designated access route.

7. METHODS OF HANDLING WASTE DISPOSAL:

- a. Drill Cuttings will be handled in the reserve pit and buried during reclamation operations. The pit will be fenced on three sides during drilling and the fourth side fenced upon removal of the drilling rig.
- b. Garbage and nonflammable waste produced during the drilling or testing will be handled in a trash bin.
- c. Toilet facilities will be provided for human waste.
- d. Drilling fluids will be handled in the reserve pit.

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

e. Any fluids produced during the re-entry will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any spills of oil, gas, salt water, or other noxious fluids will be cleaned-up and removed.

8. ANCILLARY FACILITIES:

There are no airstrips, camps, or other facilities planned during the re-entry of the proposed well.

9. WELL SITE LAYOUT:

- a. The reserve pit will be located on the north side of the location.
- b. Access to the existing wellpad will be along an existing lease road as shown on the attached topographic map.
- c. The location of mud tanks, reserve pit, and pipe racks will be as shown on the wellpad layout plat.

10. PLANS FOR RESTORATION OF SURFACE:

Producing Location

a. Immediately upon completion of drilling operations, the location and surrounding area will be cleared of all unused tubulars, equipment, debris, materials, trash and junk not required for injection operations and "back dragged" in readiness for SWD operations.

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

- b. Immediately upon well completion, any stimulation fluids collected in the test tank will be disposed of.
- c. Cuttings will be buried in the reserve pit. The pit and any portion of the location not needed for SWD facilities/operations will be recontoured to the approximate natural contours.

Plugged and Abandoned Well

a. P&A operations will be coordinated with the BLM at the time of abandonment as to the physical requirements.

11. SURFACE OWNERSHIP:

Access roads	All existing roads to the lease are maintained and owned by the County and State Highway Department.
Wellsite	The existing lease road and the wellpad are located on surface owned by the BLM

LEASE INFORMATION:

BLM Lease Number: NM 96212

12. OTHER INFORMATION:

a. All vehicle traffic will be restricted to the lease access road and well pad. Firearms & alcoholic beverages will be prohibited on the location and lease.

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Penwell Energy, Inc. Wright Federal #1 660' FSL, 1980' FEL Section 6, T20S, R28E Eddy County, New Mexico

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND **CERTIFICATION:**

Questions about this permit application or emergency notifications should be directed to:

> Penwell Energy, Inc. 600 N. Marienfeld, Suite 1100 Midland, Texas 79701

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed herein will be performed by Penwell Energy, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for filing of a false statement.

Dec 16, 1998 Date

Charles W. Kungt

Charles W. Knight, Jr. Penwell Energy, Inc.











ARRANGEMENT SRRA 900 Series 3000 PSI WP

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PENWELL ENERGY, INC. Wright Federal #1 UNIT 'O'' SECTION 6 T205-R28E EDDY CO. NM



Typical choke manifold assembly for 3M WP system



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			INJECTION WI	NJECTION WELL DATA SHEET		Side 1
	OPERATOR	Perwell Energy. Inc.		LEASE <u>Wright Fed</u> eral		
•	MELL NO. 1	660 ¹ FSL 6		. 9	20S 28E	
	EXISTING DULL	FOULAGE	GE LOCATION	SECTION	TOWNSHIP RANGE	
	1	(120041)	PROPOSED REFLITRY SWD			
	187 28 28 28 28 28 28 28 28 28 28 28 28 28	$ \rightarrow 7' $		X	<u>Well Construction Data</u>	11 %
		CIEC. CHT. 	Control 1	<u>Surface Casing</u>		
ر 	100 CMT	2552 527 2 2500	2 8, 2	Size 13 3/8" @ 415'	Cemented with 425	SX.
•	~	(280.047. W1950 SX	X X T T T T T T T T T T T T T T T T T T	2		ł
.a 1 1 m	\sim	7 26" Hore	- Charles Consed	Hole Size 17"		
	{.	, 51 5 4	The pose of the second se			
* s) 100' CHT	, e184	(100' CHT 35 1/ 0-55	2128 8 5/8" @ 25001	Cemented with 950	SX.
	~		100. 21 12 14 12 7100.	TOC Surface	leet determined by Circulated	
	20, CH Г	beas' 45° cut foruits BATAS'		Hole Size 11"	-	
,		5,	())	L <u>eng String</u> (Proposed)		
•	() 100' CMT	1445	/////	Size 5 1/2" @ 4212"	Çemented with 350	sx.
			III So cur	TOC 2100'-	feet determined by <u>Calculated</u>	
				Hole Size 7 7/8"		
		468'01 - 878'01 CINI		Total Depth 11,160' (4	1/2" from 8702' to 11,160')	
••				inlection Interval (PROPOSED)	(q	
	11/1	ut œ 11,160' CM1 √ 575 sx	To 11,110	3960 feet to 4070 (perforated or 做資産成本的Ke; Indicate which)	4070 feet	

19. LT 39 Gimidoin -



ADMINISTRATIVE ORDER SWD-734

APPLICATION OF PENWELL ENERGY, INC. FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Penwell Energy, Inc., Inc. made application to the New Mexico Oil Conservation Division on November 23, 1998, for permission to reinstate authorization to inject and complete for salt water disposal its Wright Federal Well No.1 SWD located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, is hereby authorized to complete its Wright Federal Well No.1 SWD located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, in a such manner as to permit the injection of produced salt water for disposal purposes into the Delaware formation from approximately 3960 feet to 4070 feet through 2-3/8 inch plastic-lined (or equivalent lining) set in a packer located at approximately 3860 feet.

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IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with a inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 792 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Delaware formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER THAT</u>, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

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Administrative Order SWD-734 Penwell Energy, Inc., Inc. December 8, 1998 Page 3

Approved at Santa Fe, New Mexico, on this 8th day of December, 1998.

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LORI WROTENBERY, Director

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cc: Oil Conservation Division – Artesia Bureau of Land Management - Carlsbad

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