

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 072015-C			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR MARALO, INC.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 832, Midland, Texas 79701				8. FARM OR LEASE NAME Hanson-Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL of Section 33 At top prod. interval reported below Same At total depth Same				9. WELL NO. 3			
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 7-31-75	16. DATE T.D. REACHED 9-22-75	17. DATE COMPL. (Ready to prod.) 10-9-75	18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3195 GR		19. ELEV. CASINGHEAD -		
20. TOTAL DEPTH, MD & TVD 11,030	21. PLUG, BACK T.D., MD & TVD 10,950	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 10,590 - 10,911					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas: Densilog Neutron, DLL, ML/L-C, Epilog					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	373'	17-1/2"	725 Sx		None	
8-5/8"	28#	2302'	11"	1100 Sx		None	
5-1/2"	17# & 20#	11,030'	7-7/8"	2575 Sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2-3/8"	10,530	10,530
31. PERFORATION RECORD (Interval, size and number) 10,590, 592, 594, 596, 10,658, 660, 666, 668, 10,773, 775, 777, 779, 10,877, 881, 883, 10,905, 907, 909 & 10,911 (20 holes) Size .41"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				10,590-10,911	6000 gals 7½% Morrow flow acid w/1000 CF N ₂ /bbl.		
33. PRODUCTION							
DATE FIRST PRODUCTION 5-18-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 5-20-76	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5.0	GAS—MCF. 1244	WATER—BBL. 0	GAS-OIL RATIO 248,800:1
FLOW. TUBING PRESS. 1500 PSI	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 5.0	GAS—MCF. 1244	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 61.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold-Gas connection El Paso Natural Gas Company				TEST WITNESSED BY Rick Pagan			
35. LIST OF ATTACHMENTS Back Pressure Test & Deviation Survey (Calc.)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Guillermo Hanson</i>				TITLE Production Clerk		DATE May 28, 1976 JUN 3 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)

O. C. C.
ARTESIA, OFFICE