(Itev. 6-68)		111	NITED	STA:	TFS	· · · sub	aí Ťin	DUPLICAT	re•	ı		approved.		
1	DEDAG			-		redio	D	(Se -	er in-	_	Budget	Hureau No. 42 - R355.6.	· 🗸	
	DEPARTME OF THE INTERIOR Str. 1816 1916 1916 1916													
	 	GLO	LOGICA	~L 30						NM -			_	
WELL COI	MPLETION	V OR	RECON	APLET	ION F	REPORT	AN	D LOG	*	6. IF INDIAN	GALLE	TIRE OR TRIBE NAME	I	
1a. TYPE OF WELL	L: 01	ı, 🗀	GAS (F	\r\ \.	[7									
b. TYPE OF WELL: OIL WELL WELL WELL WELL WELL WELL WELL WE										7. UNIT AGREEMENT NAME				
NEW WORK DEEP PLUG DIFF.														
2. NAME OF OPERATI	BACK L	VR. []	Other			A DCCO HANTH DO NOT								
Yates Petroleum Corporation								CT 31	ARCO "EI" Federal					
8. ADDRESS OF OPERATOR														
207 So	Artes	esia, NM O.C.C.				10. FIELD AND POOL, OR BILDCAT 70.								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SIA, OFFICE											William Burton that			
At surface 2310' FSL & 660' FEL of Sec. 13-21S-26E										11. SEC., T., R., M., OR BLOCK AND BURVEY				
At top prod. inte		000 r	. Dec	.*				Sec. 13-21S-26E						
i top prod. mte	ervai reporteu i			·				bec. 13-215-26E						
At total depth			- H 0		100					Unit I NMPM				
:				14. PE	RMIT NO.	DATE ISSUED				12. COUNTY OR 13. STATE				
					· •				Eddy NM					
15. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DATE	COMPL.	(Ready to	prod.) 1	8. ELE	VATIONS (DF,	REB, R	T, GR, ETC.)*	19.	ELEV. CASINGHEAD		
7-28-75	9-11-	- 75		10-17	- 75			3220	GR					
20. TOTAL DEPTH, MD &			(T.D., MD & 1	rvd 22	HOW MA	TIPLE COMP	Ĺ.,	23. INTER	ED DA	ROTARY TOO		CABLE TOOLS		
11554	,	1536							• 1 (- 11554				
24. PRODUCING INTER	VAL(S), OF THI	S COMPL	ETION-TOP,	BOTTOM,	NAME (M	D AND TVD	*				2	5. WAS DIRECTIONAL SURVEY MADE		
! ≠	11.	ו עכו	11142	Marr	.01.1						.	No.		
<u> </u>		L34	11142	(MOLL	.Ow j							NO		
26. TYPE ELECTRIC AT											27. v	AS WELL CORED		
D	LL-RXO	CnL/I	DFGR								N	0		
28.			CASI	NG RECO	RD (Repo	ort all strin	98 set i	in well)				VJ.		
CASINO SIZE	WEIGHT, LB	./FT.					LE SIZE CEMENTING			RECORD CUNT PU				
13-3/8"	48#	525' 1'			7½" 700 sac			S		UNT PULLED				
8-5/8"	32&24#		2700	1	12½"			1400 sa		cks 💉	C	2/3/	,	
51/5"	20&17#		1153	6'	7.	7-7/8"		235 sac		cs 🜾		13 SURV	0	
	<u> </u>			<u></u>						O	COLONE MENC			
29.		LINE	RECORD					30.		UBING REC	ORD	CEOLO NEW		
SIZE	TOP (MD)	вотто	OM (MD)	SACKS CE	MENT*	SCREEN (ND)	SIZE		EPTH SET (M	(D), S	PASTER SET (MD)		
		_						2-3/8	"	11100		R'11100		
21		1			<u> </u>	·								
31. PERFORATION RECO	oko (Intervat, i	nze ana	numoer)			C2.			MOIL	iae, cemen	1 500	веде, вго.		
11134-11142 w/33 .32" (4 JSPF)												MATERIAL USED		
;	(,		11134-11142 100				00 gal	<u>7½%</u>	MS acid				
1					, ,			·						
					· · · · · · · · · · · · · · · · · · ·				· ·					
33.* DATE FIRST PRODUCTION	ov l proj	N. OBION	Manuan (F	lorning as		UCTION		ype of pump				(D.)		
10-17-75	PROI	DECTION		lowin		mpiny-eizi	ana i	уре ој ритр)	WELL &hu	WOP	s (Producing or		
DATE OF TEST	HOURS TESTED		HOKE SIZE			OII DDI		212 2122		!				
10-18-75			1/2"	PROD'N TEST		OIL—BBL.		GASMCF		WATER—BBI	"	GAS-OIL RATIO		
FLOW. TUBINO PRESS.	24.	!	L/ Z	01LE	>		-MCF.	<u> </u>	ATER-					
655#	CASING TRESS.		4-HOUR RATE	1	TM		00	. "	N:	1	OIL G	RAVITY-API (CORR.)		
34. DISPOSITION OF GA	S (Sold, used to	r fuel.	ented. etc.	1 13	. T.1	1 410		<u> </u>	T.A. 7	TEST WITNES	agen n	Y		
							٤.					Apple 656	. ,	
35. LIST OF ATTACHM	ENTS									1101 V	<u> </u>		75	
		Dem					-					pr 31'	•	
36. I hereby certify t	that the forego	DST for and		formation	is compi	ete and cor	rect en	determined	from -	ll available -	enarda	Apple ged		
	$\frac{1}{1}$,		7	19 compt				TYOU S	avanauie f			'	
signed Zald	ue ha l	rial	MILI	TI7	LE	Engi	nee	r		DATE	s <u> </u>	0-29-75		
			1000											