| UNITO STA ember 1983) merly 9-331) BUREAU OF LAND MA | IF INTERIOR | SUBMIT IN TRIPL (Other instructions verse side) COMISD | | M-0489599 | |
|---|---|--|---|--|---------------------------------------|
| SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT | FPORTS ON | WELLS 63210 | | INDIAN, ALLOTTEI | |
| | | a6 '87 | | VIT AGREEMENT NA | 1 31 E |
| VELL WELL X OTHER | | NOV 06 '87 | 8. TA | EM OR LEAST NAL | <u>K</u> E |
| Yates Petroleum Corporation λ | | a c P. | | Arco EI Fe | deral |
| ADDRESS OF OPERATOR | | O. C. D. | KE 8. WI | BLL NO. | |
| 105 South 4th St., Artesia, NM | 88210 | ARTES | | I FIELD AND POOL, O | WILDCAT |
| OCATION OF WELL (Report location clearly and in accord See also space 17 below.) | dance with any State | requirements. | 1 | urton Flat | |
| At surface | | | 1 | SEC., T., B., M., OR I BURVET OR ARMA | BLK. AND |
| 2310' FSL & 660' FEL, Sec | :. 13-T21S-R2 | 6E | | | |
| | | | | I, Sec. 1 | 3-T21S-R26E |
| PERMIT NO. 15 ELEVATIONS (S | Show whether DF, RT, C | GR. etc.) | | | NM |
| | 3220' GR | | <u> </u> | Eddy | |
| Check Appropriate Box T | lo Indicate Natur | e of Notice, Report, | or Other | Data | |
| NOTICE OF INTENTION TO: | | នប | BSEQUENT B | BPORT OF: | |
| TEST WATER SHUT-OFF PULL OR ALTER CAS | ING | WATER SHUT-OFF | | REPAIRING | WELL |
| FRACTUBE TREAT MULTIPLE COMPLETE | £ | FRACTUBE TREATMENT | · | ALTERING C | ASING |
| SHOOT OR ACIDIZE ABANDON® | | SHOOTING OR ACIDIZING | | ABANDONME | INT* |
| REPAIR WELL CHANGE PLANS | | (Other) Set CIBP | esults of mu | ltiple completion | on Well |
| (Other) | | Completion or Re | completion 1 | Report and Log fo | orm.) |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly S) proposed work. If well is directionally drilled, give nent to this work.) * | subsurface locations | and measured and true | dates, includ vertical dept | ling estimated da hs for all marker | |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. | on top. Treat 5% gelled acid | dates, includ vertical dept | ling estimated da hs for all marker ting perfo: | rations |
| 8-31-87. Set CIBP at 11127' 10974-11002' (18 holes) with 9-2 - 9-9-87. Swabbed well. | w/35' cement 10000 gals 1 well. ressure build | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ling estimated da hs for all marker ting perfo: | rations |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1 well. ressure build | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ling estimated da hs for all marker ting perfo: | rations |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ling estimated da hs for all marker ting perfo: | rations |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1 well. ressure build | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ting estimated da the for all market ting perfo ball seale | nations rs. |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. ressure build | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ting estimated da the for all market ting perfo ball seale | nations rs. |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. ressure build | on top. Treat 5% gelled acid up. OR 254025 | dates, includ vertical dept | ling estimated da hs for all marker ting perfo: | nations rs. |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. ressure build | on top. Treat 5% gelled acid up. | dates, includ vertical dept | ting estimated da the for all market ting perfo ball seale | rations rs. Oct 13 10 3 |
| proposed work. If well is directionally drilled, give nent to this work.)* 8-31-87. Set CIBP at $11127'10974-11002'$ (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking | w/35' cement 10000 gals 1. well. ressure build | on top. Treat 5% gelled acid up. OR PECOPT SJS NEW MEXICO | dates, includ vertical dept ed exis plus 8 | ting perfor ball seale AREA HEALS AUGULARIAN BROM | rations rs. Oct 13 10 33 AM 187 |
| <pre>proposed work. If well is directionally drilled. give nent to this work.)* 8-31-87. Set CIBP at 11127' 10974-11002' (18 holes) with 9-2 - 9-9-87. Swabbed well. 9-11 - 9-21-87. Stopcocking 9-22-87. Shut well in for pr</pre> | w/35' cement 10000 gals 1. well. ressure build | on top. Treat 5% gelled acid up. OR 254025 | dates, includ vertical dept ed exis plus 8 | ting perfo ball seale AREA HEAD AREA | rations rs. Oct 13 10 33 AM 187 |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

| ovember 1983) ormerly 9=331) | UNLTED ST. DEPARTML OF TI BUREAU OF LAND M | HE INTERIOR | (Ather Instruction - | 5. LEASE DES | s August 31, 1985 SIGNATION AND BEEL | AL NO. | |
|---|--|-----------------------------------|---|-----------------------------|---|---------------------|--|
| SUN | IDRY NOTICES AND | | | | ALLOTTEE OR TRIBE | NAME | |
| | form for proposais to drill or to Use "APPLICATION FOR PERM | deepen or ping back to | o a different reservoir. | | 9 | | |
| 1) VPUL - 7-1 | X | , | RECEIVED | 7. UNIT AGE | EMENT NAME | | |
| | eum Corporation | | NE 30'87 | 8. FARM OR I Arco EI | Federal | | |
| 105 South 4t | - | 8210 | C. D. | 9. WELL NO. | · · | | |
| OCATION OF WELL (R ee also space 17 belo t surface | th St., Artesia, NM 8 Report location clearly and in accor ow.) | rdance with any State | requirements ARTERA | ļ | D POOL, OR WILDCAT | | |
| 2310' FSL & 660' FEL, Sec. | | 13-T21S-R26E | | 11. SEC., T., I | Burton Flat Morrow 11. SEC., T., E., M., OR BLE. AND SUBVEY OF AREA | | |
| | | | | | Sec. 13-215- | | |
| ERMIT NO. | | Show whether DP. RT, G 220' GR | R, etc.) | 12. COUNTY O Eddy | DE PARISE 13. STAT NM | | |
| | Check Appropriate Box | To Indicate Nature | e of Notice. Report, c | or Other Data | , , , , , , , | | |
| | NOTICE OF INTENTION TO: | | SUB | SEQUENT REPORT OF | ·: | | |
| EST WATER SHUT-OF | | | WATER SHUT-OFF | | PAIRING WELL | _ | |
| RACTUBE TREAT | MULTIPLE COMPLET | ·E | FRACTUBE TREATMENT Shooting or acidizing | | ANDONMENT* | | |
| EPAIR VOLL | CHANGE PLANS | ! | (Other) | | | - | |
| SCRIBE PROPOSED OR | COMPLETED OPERATIONS (Clearly S | tate all pertinent deta | ils, and give pertinent da | | | | |
| Well is pres- Were squeeze Propose work. If | ently completed in p d in April 1984. et CIBP at 11127' w/j to production. | erfs 11223-22 | 8' and 10978-99 | 9'. Perfs] | 11 markers and zone | ing any s perti- | |
| Well is pres were squeeze Propose to s | ently completed in po d in April 1984. et CIBP at 11127' w/; | erfs 11223-22 | 8' and 10978-99 | 9'. Perfs] | 11 markers and zone | RECEIVED | |
| Well is press were squeezed Propose to substance Propose to substance return well | ently completed in po d in April 1984. et CIBP at 11127' w/; | erfs 11223-22 1977 cement ca | 8' and 10978-99 | 9'. Perfs] perfs 10978- | L1134-142' -999' and AREA HEAD RESOURCE AREA HEAD RESOURCE | s perti- | |
| before certify the the | ently completed in po d in April 1984. et CIBP at 11127' w/j to production. | erfs 11223-22 1977 cement ca | tion Supervisor | 9'. Perfs] | LIII34-142' -999' and AREA HEADQUARTER AREA HEADQUARTER | s perti- | |

Title 15 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, inclutious or traudulent statements or representations as to any matter within its jurisdiction.