

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED 9599

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 14

7. UNIT ADDRESS AND NAME

8. FARM OR LEASE NAME

ARCO "EI" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon-Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 13-T21S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Recomplete well.

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 660' FEL

RECEIVED

DEC 02 '88

O. C. D.
ARTESIA OFFICE

14. PERMIT NO.

API #30-015-21591

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3220' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Recomplete - change zones

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to abandon Morrow by setting CIBP at approximately 10900' w/35' cement on top. Recomplete well in Atoka Lime at 10610-615'. If not commercial, will set CIBP at about 10550' w/35' cement on top, perforate casing at 9200' and cement casing across Wolfcamp and Bone Springs, perforate Wolfcamp at 9014-26, 8959-62' and 8800-40'. Will stimulate as needed for production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 11-11-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side