

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD - Artesia

d91

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL Section 13-T21S-R26E UNIT I NE/SE

5. Lease Serial No.

NM-0489599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

ARCO EI FEDERAL #1

9. API Well No.

30-015-21591

10. Field and Pool, or Exploratory Area

UNDESIGNATED BONE SPRINGS

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-5-02- MIRU PU. Notified BLM & NMOCD.

6-6-02- Notify NMOCD & BLM; bled well down. Pumped 30 bbls 2% KCL water. NU BOP; TOH w/ tubing. RU wireline; TIH w/ gauge ring to 6900'; TOH. TIH w/ CIBP, set @ 6800'. Put 35' cement on top of CIBP; TOH. RD wireline; TIH w/ 30 stands. Lay down 60 joints. Shut down.

6-7-02- Notify NMOCD & BLM. TIH w/ tubing; circ hole w/ 2% KCL water. TOH laying down tubing. ND BOP; NU wellhead. Test casing to 500 psi for 30 minutes, test good. RD PU. Well is T/A. Chart is attached.

TA Approved for 12 Month Period
Ends 6/6/03

RECEIVED
JUN 14 PM 2 46
BUREAU OF LAND MANAGEMENT
FIELD OFFICE

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Technician

Date

6-11-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(O&G, S&D.) JOE G. LARA

Title

Operations Technician

Date

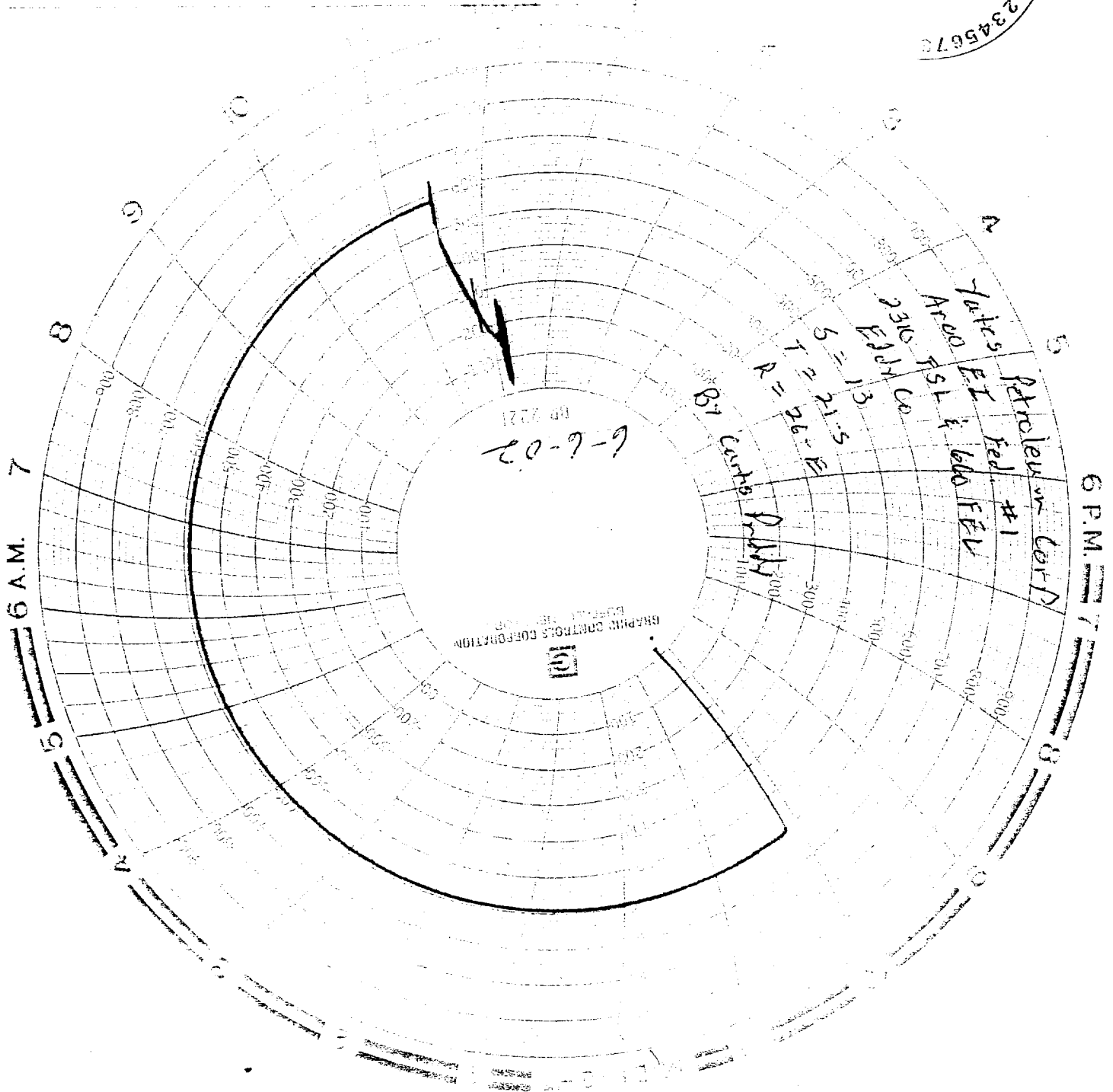
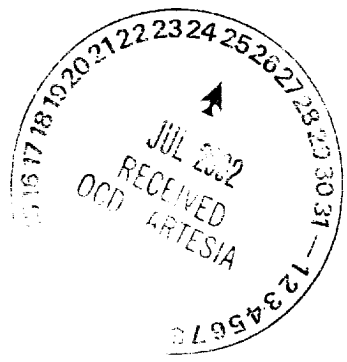
7/23/02

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



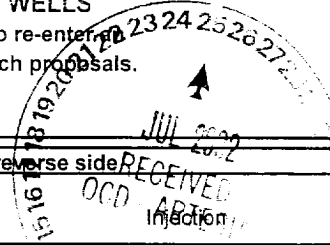
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL

Section 13-T21S-R26E

UNIT I

5. Lease Serial No.

NM-0489599

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

ARCO EI FEDERAL #1

9. API Well No.

30-015-21591

10. Field and Pool, or Exploratory Area

UNDESIGNATED BONE SPRINGS

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been in temporarily abandoned status,

Yates respectfully requests permission to extend the temporary abandonment of this well to hold for possible future use in secondary recovery efforts.

Propose to run MIT as follows:

Notify BLM w/ 24 hour notice so they can witness test.

1. MIRU PU; RU safety equipment.

2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP.

3. POH w/ tubing; RU wireline. Run gauge ring to 6837'. Run & set 5.5" CIBP @ 6837' & cap w/ 35' cement.

4. TIH w/ tubing; load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor.

5. Pressure test casing to 500 psi & record with chart for 30 minutes.

6. POH laying down tubing. ND BOP, install B1 adapter w/ ball valve. RD, move off.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Technician

Date

5-30-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

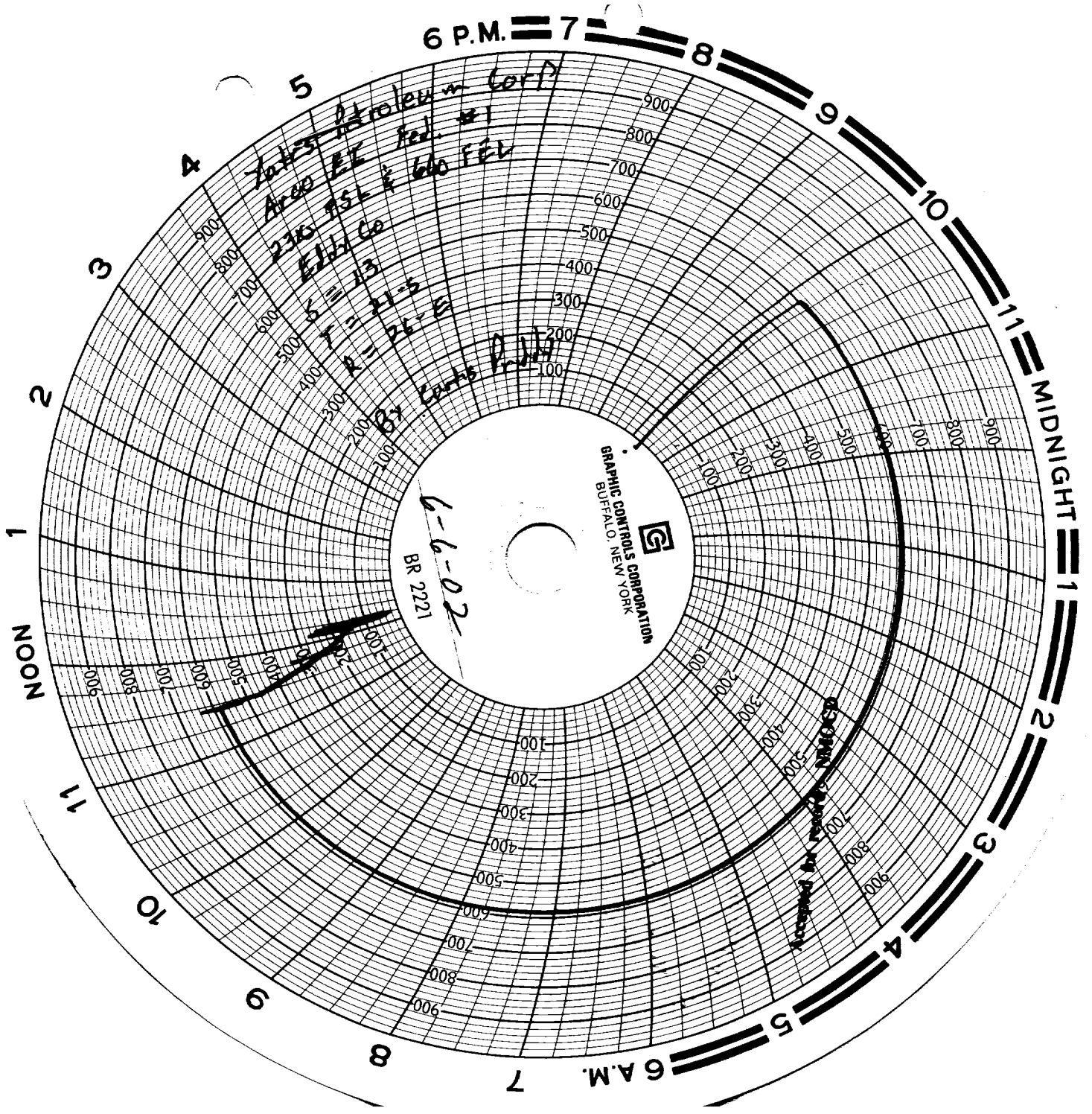
7/23/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

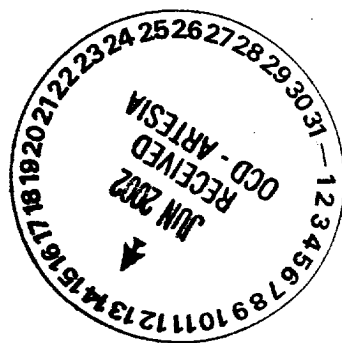


Handwritten notes:
Total Petroleum Corp
Area 111
2300
Elliott Co
6 = 13
T = 11.5
R = 21.5

Handwritten notes:
6-6-02
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Handwritten note:
6-6-02
Area 111
Elliott Co



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0489599

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ARCO EI Federal #1

9. API Well No.

30-015-21591

10. Field and Pool, or Exploratory Area

Und. Bone Springs

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

ARTESIA, OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL of Section 13-T21S-R26E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request TA Status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests approval to temporarily abandon the captioned well for beneficial use reasons. This well has recompletion potential in the 1st Bone Spring Sand 6185-6365' which we believe will be marginally productive at this time. There is 1st Bone Spring Sand development occurring northeast of this well in T20S-R28E, and we want to see how the play develops before committing to recomplete this well.

We anticipate, subject to oil and gas prices, testing the 1st Bone Spring Sand within the next two (2) years. A mechanical integrity test should be performed during August or September.

APPROVED FOR 2 MONTH PERIOD
ENDING 10/18/94

14. I hereby certify that the foregoing is true and correct.

Signed

Title Production Clerk

Date July 28, 1994

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by (ORIG. SGD.) JOE G. LARA

Title

Date 8/18/94

Conditions of approval, if any:

Note: A Federal lease in its extended term requires production in paying quantities.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side