

FILE		
U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE ()
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes OMC-104 and C-110
Effective 1-1-55

MAR 4 1976

Operator Hanagan Petroleum Corporation V		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 1737 Roswell, New Mexico 88201			
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Inexco Federal Com	Well No. 1	Pool Name, including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. MM-3607
Location Unit Letter I ; 1650 Feet From The South Line and 660 Feet From The East Line of Section 12 Township 21S Range 26E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Company of America	P.O. Box 283, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 12 21S 26E	No Yes 3-5-76

If this production is commingled with that from any other lease or pool, give commingling order number: SW 1043 10/17/75

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
		X	X					
Date Spudded 8/11/75	Date Compl. Ready to Prod. 10/27/75	Total Depth 11,375	P.B.T.D. 11,326					
Elevations (DF, RKB, RT, CR, etc.) 3211 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,004	Tubing Depth 10,874					
Perforations 11,249, 51, 53, 55; 11,179, 81, 83, 85; 11,101, 03, 05, 07, 09, 11; 11,023, 25, 27, 29, 31, 33; 11,004, 06, 08, 10, 12, 14			Depth Casing Shoe 11,375					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 20	CASING & TUBING SIZE 16	DEPTH SET 150	SACKS CEMENT 125 circ.					
14-3/4 & 12-1/4	9-5/8	2550	1625 circ.					
8-1/2 & 7-7/8	5-1/2	11375	625					
	2-7/8	10874						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 72,161.9	Length of Test 4 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Positive Choke	Tubing Pressure (Shut-in) 3618	Casing Pressure (Shut-in) Packer	Choke Size Varies

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert P. Hanagan
President
3/3/76
(Date)

OIL CONSERVATION COMMISSION

MAR 11 1976

APPROVED
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

MAR 9 1976

ARTESIA, NEW MEXICO 88210

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date March 8, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Hanagan Petroleum Corp.
Operator

Inpro Federal Com
Hanagan Communitized
Lease

1, Sec. 12, T21S, R26E
Well & Unit S.T.R.

Burton Flat Morrow
Pool

Natural Gas Pipeline Co. of America
Name of Purchaser

was made on March 5, 1976

Natural Gas Pipeline Co. of America
Purchaser

M. James McFarland
Representative

Supervisory Engineer
Title

cc: To operator
Oil Conservation Commission - Santa Fe