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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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NOV 7 1975

I. Operator  
Hanagan Petroleum Corporation  
Address  
P. O. Box 1737 Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
from NGPL effective 5-4-76

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Inexco Federal Com	Well No. 1	Pool Name, Including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-3607
Location Unit Letter I ; 1650 Feet From The South Line and 660 Feet From The East Line of Section 12 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12
	Twp. 21S	Rge. 26E
	Is gas actually connected? When No 11/17/75	

If this production is commingled with that from any other lease or pool, give commingling order number: SW 1043 10/17/75

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 8/11/75	Date Compl. Ready to Prod. 10/27/75		Total Depth 11,375		P.B.T.D. 11,326			
Elevations (DF, RKB, RT, GR, etc.) 3211 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,004		Tubing Depth 10,874			
Perforations 11,249, 51, 53, 55; 11,179, 81, 83, 85; 11,101, 03, 05, 07, 09, 11; 11,023, 25, 27, 29, 31, 33; 11,004, 06, 08, 10, 12, 14		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 11,375				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20	16		150		125 circ.			
14-3/4 & 12-1/4	9-5/8		2550		1625 circ.			
8-1/2 & 7-7/8	5-1/2		11375		625			
	2-7/8		10874					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CAOF 72,161.9	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Positive Choke	Tubing Pressure (Shut-in) 3618	Casing Pressure (Shut-in) Packer	Choke Size Varies

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh E. Hanagan  
(Signature)

Vice President

(Title)

11/5/75

(Date)

OIL CONSERVATION COMMISSION

MAY 28 1976

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.