

SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR	1	
PRIORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-7108
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

NOV 26 1979

Operator	TENNECO OIL COMPANY	D. C. C.
Address	6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of ☐	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P. O. Box 1737, Roswell, N.M. 88201

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Federal	Lease No.				
Inexco Federal Com	1	Burton Flats Morrow	State, Federal or Fee		NM-3607				
Location	Unit Letter	I	1650	Feet From The	South	Line and	660	Feet From The	East
Line of Section	12	Township	21S.	Range	26E.	NMPM,	Eddy	County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P. O. Box 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co. of America <u>Hane Inc.</u>	<u>1320 Hobbs</u> P. O. Box <u>283</u> , <u>Houston, TX. 77001</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	12	21S	26E	Yes	4-7-76 3-5-76

If this production is commingled with that from any other lease or pool, give commingling order number: SW 1043 10/17/75

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted
			TD 3
			11-30-79
			chg of

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. R. Bell
(Signature)

Production Analyst

(Title)

10-30-79

(Date)

OIL CONSERVATION COMMISSION

NOV 27 1979

APPROVED _____, 19

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.