

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd. S.200N., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FEL and 1650' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Install 1" tubing

SUBSEQUENT REPORT OF:

RECEIVED
FEB 22 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INEXCO FEDERAL WELL NO. 1

Workover Prognosis

1. MIRU swab unit and acidizing equipment.

2. Acidize the Morrow formation perforations 11,101'-111', 11,179'-185', and 11,249'-255' with 3000 gallons Morrow acid with 30% CO₂ and 10% methanol.

- NOTE: (1) Install tree saver prior to acid job.
(2) Pressure backside to 1500 psi.
(3) Try to obtain an injection rate of at least 5 BPM with a maximum wellhead injection pressure of 9000 psi.
(4) Remove tree saver following acid job

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Mathie TITLE Production Engineering Supervisor DATE 2/19/82

APPROVED (This space for Federal or State office use)

(Orig. & 1) PETER W. CHESTER

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

FEB 22 1982

FOR

JAMES A. GILHAM • See Instructions on Reverse Side
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

- (5) only after SIWHP is below 5000 psi.
- (5) Following removal of tree saver, bring well on to pit ASAP.
- (6) After well has cleaned up, test well through separation equipment and evaluate (If well dies during clean-up operations, swab as much spent acid from well as possible).
3. RD swab unit.
4. MIRU snubbing unit.
5. RU 5000# BOP's.
6. Tally in hole 10,000' of 1" CS Hydril tubing.
7. Hang off 1" tubing and install flowline to production equipment.
8. If well will not flow, nitrogen may have to be used to jet the well in.
9. Flow well and test.