

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NY OIL CONS. COMMISSION
SUBMIT IN TR-
DATE
IN RE-
882

Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 3607
2. NAME OF OPERATOR Quinoco Petroleum, Inc. ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111, Denver, CO 80237	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & 660' FEL	8. FARM OR LEASE NAME Inexco
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3194.7' GR, 3210.7' KB	10. FIELD AND POOL, OR WILDCAT Burton Flat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-T215-56E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED
JUL 20 1987
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon the Inexco Federal #1 as follows:

cut and pull 5 1/2" csg. @ 7500'
Circ hole w/9.5 ppg mud
CIBP @ 10,950' + 35' cmt
100' cmt from 7,600' - 7,500'
100' cmt from 2,600' - 2,500'
100' cmt from 575' - 475'
200' cmt from 200' to surface
Set P&A marker and restore surface location to natural state.

Work should begin the 1st week of August, 1987.

RECEIVED
JUL 2 11 10 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary E. Eade

TITLE Production Analyst

DATE 6-26-87

(This space for Federal or State office use)

APPROVED BY

Richard J. Manu

TITLE

DATE

7-10-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side