

APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1992

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> Re-Entry <b>DEEPEN</b> <input type="checkbox"/>		O. C. D. OFFICIAL	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. NAME OF OPERATOR Naumann Oil and Gas, Inc. (915)-683-5051 H. Jack Naumann, Jr.			
3. ADDRESS AND TELEPHONE NO. 310 West Texas, Suite 302, Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FSL & 660' FEL At proposed prod. zone same			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles North of Carlsbad			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660' (Also to nearest drlg. unit line, if any) (660')		16. NO. OF ACRES IN LEASE 320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. na		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3194.7 GL		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* December 15, 1992		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12 T21S, R26E	
10. FIELD AND POOL, OR WILDCAT Burton Flat (Strawn)		9. API WELL NO. 30-015-21597	
7. UNIT AGREEMENT NAME NA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
5. LEASE DESIGNATION AND SERIAL NO. NM A-15461		NM 83053 NM3606	

Existing ~~proposed~~ CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	65#	150'	circulated
14 3/4"	9 5/8"	36 & 47#	2550'	circulated
7 7/8"	5 1/2"	17 & 20#	11,375'	625 sx Class "H"

This well will be a re-entry of the (Hanagan) Quinoco Pet. #1 Inexco-Federal orig. drilled 8-11-75 and P&A 2-12-88

The cement plug on the top of the cut off 5 1/2" csg. @ 4,318' will be drilled out to re-enter the existing 5 1/2" csg. 4,318' of 5 1/2" csg. will then be attached to the existing 5 1/2" by overshot and cemented in place. (tie cmt. back to 95 1/8" csg.)

The Strawn zone will then be selectively perforated and stimulated as required for optimum commercial production.

Attached are: (1) Plugging report

(2) Well location and Acreage Dedication Plat

APPROVAL SUBJECT TO (3) Surface use plan

GENERAL REQUIREMENTS AND (4) Topographic Map

SPECIAL STIPULATIONS

ATTACHED

Part ID-1  
12-18-92  
Re-entry

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Jack Naumann TITLE President DATE October 14, 1992  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-9-92

\*See Instructions On Reverse Side

# ALL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-12  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Naumann Oil &amp; Gas, Inc.</b>			Lease <b>Inexco - Federal Com</b>		Well No. <b>1-A</b>
Unit Letter <b>I</b>	Section <b>12</b>	Township <b>21 South</b>	Range <b>26 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3194.7</b>	Producing Formation <b>Strawn</b>		Pool <b>Burton Flat Strawn</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Will be Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Naumann owns 100% of the various leasehold interests in the S2 of Sec. 12

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 26 E

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

President

Position

Naumann Oil & Gas, Inc

Company

Date

11-13-92

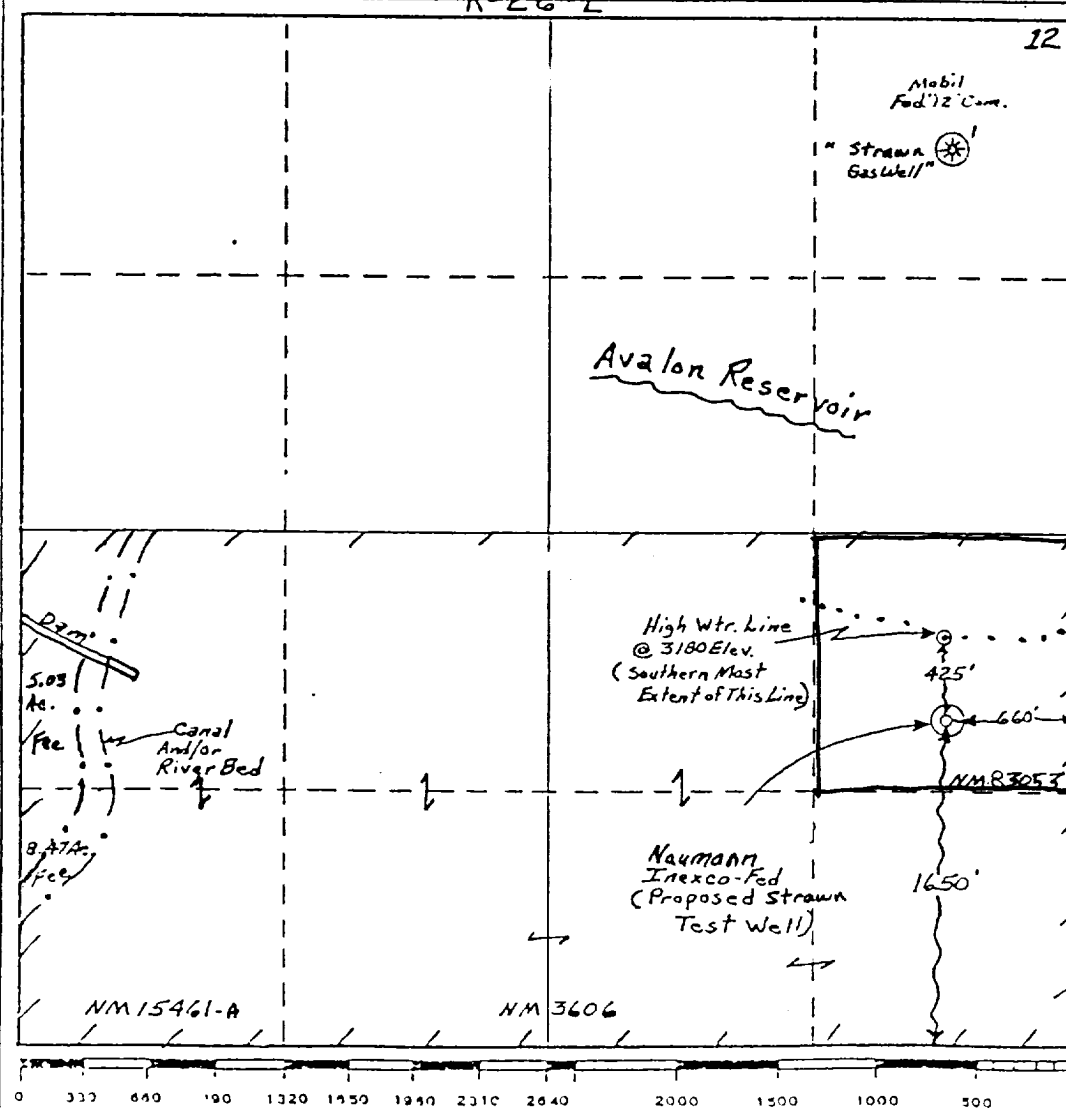
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

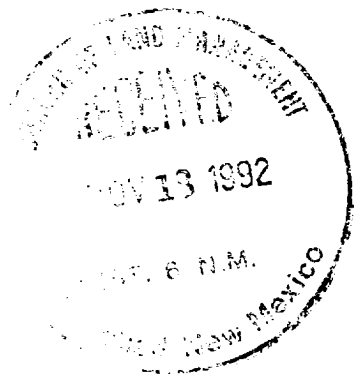
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

T  
21  
S





Leases to be Communitized  
Inexco Federal Com. #1-A (Re-entry)

<u>Serial #</u>	<u>Owner</u>	<u>Description</u>	<u>Acres</u>
NM 83053	Naumann Oil & Gas	NE/4 SE/4	40 acres
NM 3606	Naumann Oil & Gas	SE/4 SE/4, W/2 SE/4, E/2 W/4	200 acres
NM 15461-A	Naumann Oil & Gas	W/2 SW/4, Save and except a 5.03 acre tract in the NW/4 SW/4 and a 8.47 acre tract in the SW/4 SW/4	66.50
fee	Naumann Oil & Gas	5.03 acres out of the NW/4 SW/4	5.03 acres
fee	Naumann Oil & Gas	8.47 acres out of the SW/4 SW/4	8.47 acres
Total			<u>320.0 acres</u>

MEXICO OIL CONSERVATION COM N  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Naumann Oil and Gas, Inc.</b>			Lease <b>Inexco - Federal</b>		Well No. <b>1-A</b>
Unit Letter <b>I</b>	Section <b>12</b>	Township <b>21 South</b>	Range <b>26 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3194.7</b>	Producing Formation <b>Strawn</b>		Pool <b>Burton Flat</b>		Dedicated Acreage: <b>320</b> Acres

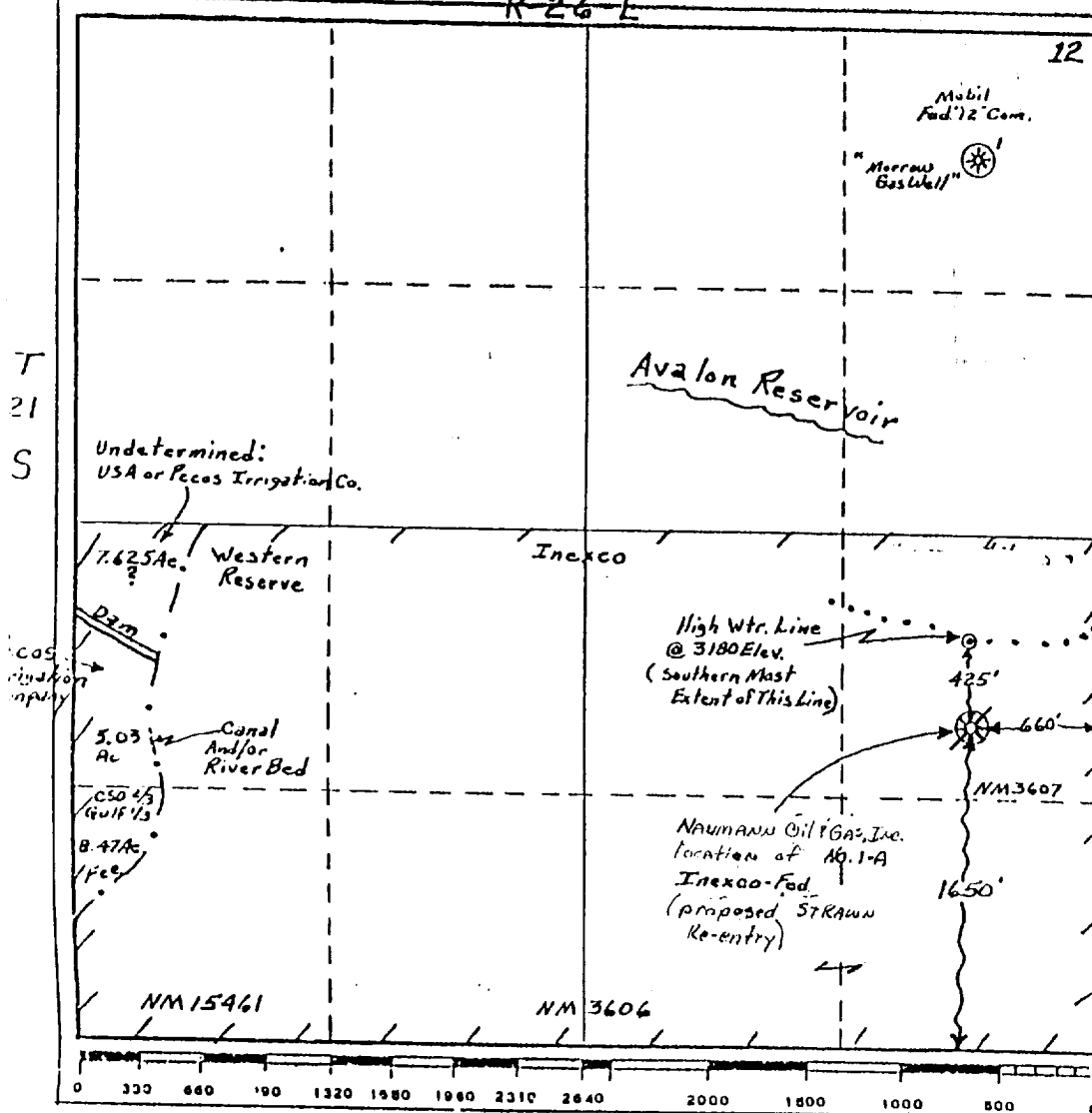
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation will be forced pooled

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) all except that "undetermined" NW 1/4

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R-26-E



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

**H. Jack Naumann, Jr.**

Position  
**President**

Company  
**Naumann Oil and Gas, Inc.**

Date  
**October 1, 1992**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*[Signature]* 1975  
Date Surveyed

*[Signature]*  
Registered Professional Engineer and/or Land Surveyor

*[Signature]*  
Certificate No.

PERTINENT INFORMATION

For

NAUMANN OIL AND GAS, INC.  
#1-A Inexco Federal Com  
1650' FSL & 660' FEL Sec. 12 T-21-S, R-26-E  
Eddy County, New Mexico

LOCATED: 3 miles north of Carlsbad, New Mexico

FEDERAL LEASE NUMBER: (1) NM A-15461 (2) NM 3606 (3) NM 83053

LEASE ISSUED: (1) 7-1-72 (2) 11-1-67 (3) 1-1-90

ACRES IN LEASE: (1) app. 66.5 ac (2) 200.0 (3) 40 (\*)

RECORD LESSEE: (1) Western Reserves (2) Boneville Fuels Corp.  
(3) Richard H. Coates

BOND COVERAGE: Operators Lease Bond \$10,000.00

AUTHORITY TO OPERATE: Operating Agreement

SURFACE OWNERSHIP: Public

GRAZING PERMITTEE: None of Record

POOL RULES: 320 acres

EXHIBITS:  
A. Road and Contour Map  
B. Lease and Well Map  
C. Workover Rig Layout  
D. BOP Diagram

(\*) Remaining acreage consists of Fee Leasehold Acreage

SUPPLEMENTAL DRILLING DATA

NAUMANN OIL AND GAS, INC.

#1-A Inexco Federal Com

1650' FSL & 660' FEL, Section 12, T-21-S, R-26-E

Eddy County, New Mexico

NM- 3606 NM A-15461 NM 83053

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Order No. 1:

1. SURFACE FORMATION: Permian Age, Paleorthid Soil subgroup

2. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

Water-

Oil- 2,700'-3,700'

Gas- 9,500'- 11,500'

3. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Delaware Group	2,656'
Bone Springs Lime	4,704'
1st Bone Spring Sand	6,164'
Wolfcamp	8,600'
Upper Penn	9,610'
Strawn	9,910'
Atoka	10,370'
Morrow	10,830'

4. PROPOSED CASING PROGRAM:

Existing Casing

16" csg - 150' circulated

9 5/8" csg - 2,550' circulated

5 1/2" csg - 11,375' Cemented w/ 625 sx, calc. T/ cement @ 6,600'

5 1/2" casing was cut at 4,318', this will be drilled out and a new string of 5 1/2" csg will be attached and brought back to surface and cemented in place. (see slips)

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment will include a 2000# WP blowout preventer stack, with Series 900 blind and ram pipe rams. The BOP stack will include a kill line and choke manifold tested to 1000# PSI. BOP hydraulic controls will be operated at least daily. A diagrammatic sketch of the BOP stack is attached as Exhibit "D".

A request for pressure test Variance is attached.

6. CIRCULATING MEDIUM: Fresh water conditioned mud for control of weight, viscosity and water loss.
7. AUXILIARY EQUIPMENT: A full-opening safety valve, or comparable valve will be available on the rig at all times, the drill string will be tubing and/or casing.
8. TESTING, LOGGING AND CORING PROGRAM:
  - Samples: No samples will be caught due to the fact that the well will be a re-entry.
  - DST and Cores: No cores or DST's will be taken
  - Logging: Cased hole Neutron-Density across pay zone.
9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE:  
No abnormal temperatures or Hydrogen Sulfide. Bottom hole pressures in the Strawn are estimated at 4000#.
10. ANTICIPATED STARTING DATE:  
Re-Entry drilling and milling will commence as soon as approval is obtained from the BLM and NMOC.  
Drilling and completion operations will last approximately 20-40 days.



## MULTI POINT SURFACE USE AND OPERATIONS PLAN

NAUMANN OIL AND GAS, INC.

#1-A Inexco Federal Com

1650' FSL & 660' FEL Section 12, T-21-S, R-26-E

Eddy County, New Mexico

NM- 3606 NM A-15461 NM 83053

This plan is submitted with the Application for Permit to Drill and Re-Enter the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

### 1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the existing wellbore as staked and plugged. The well is approximately 3 miles north of Carlsbad, New Mexico.
- B. Directions: From last stop light on North Canal Street in Carlsbad, go north on paved highway approximately 2.3 miles, turn west @ "Y" on paved road (which goes northwest to Lake Avalon) 0.1 mile west, then turn north on caliche road go 0.8 miles then turn northwest past caliche pit go 0.3 miles to location.

### 2. PLANNED ACCESS ROAD:

- A. Length and Width: The existing caliche road will be used caliche will be used to upgrade any degraded spots.
- B. Surfacing Material: The existing road consists of caliche
- C. Maximum Grade: 1°
- D. Turnouts: No traffic turnouts are needed due to the flat road.

- E. Drainage Design: The existing caiche road has a 4 - 6" compacted caiche road with a crowned centerline. Water turnouts will be upgraded and re-constructed at 300' intervals. The existing road will be upgraded as required.
- F. Culverts: will not be necessary
- G. Gates, Cattleguards: None
- H. Cuts and Fills: The well existing well pad does not need any cuts or fills. Any upgrade of the well pad will be done with caliche and top soil will be stockpiled on the south-east side for use in rehabilitation.
- I. Right-of-Way: Right-of-Way from NM 428 will be utilized.

3. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. If the well is productive any production, storage, or measurement facilities will be constructed on the well pad.

4. LOCATION OF EXISTING WELLS:

- A. Existing wells are indicated on "Exhibit B"

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for re-entry or completion use will be purchased from a commercial water hauler.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. Since the well pad and road are in place, in-place materials will be used at a minimum. Any caliche required will be purchased from a privately owned pit, no caliche will be taken from Public Lands without approval.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry, or will be contained in steel drilling pits and disposed of at an approved disposal facility.
- C. Water produced during test will be hauled and disposed in an approved disposal facility. Oil produced during test will be stored in test tanks until sold.
- D. Current laws and regulations will be complied with pertaining to the disposal of human waste.

↑ Burial of refuse on site is prohibited. (SOS)

E. Trash, waste paper, garbage, and junk will be hauled off or buried in a separate trash pit and covered with a minimum of 24 inches of soil. All waste material will be contained to prevent scattering by the wind. The trash pit will be located adjacent to the mud pit.

F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling, re-entry and completion operations.

8. ANCILLARY FACILITIES: None

9. WELLSITE LAYOUT:

A. The wellsite is 400' x 400'. The mud pits or steel pits will be located on the south side of the location.

B. Dimensions and relative location of the drill pad, pit and equipment are shown on EXHIBIT "C".

C. Top soil for rehabilitation will be stock piled on the north and west sides of the location.

10. PLANS FOR RESTORATION OF THE SURFACE:

A. After the completion of the Re-entry/ drilling and production completion operations, all equipment and other materials not needed for production operations will be removed. Pits will be filled and the location will be cleaned of all trash, junk or debris so as to leave the wellsite in an aesthetically pleasing condition as possible.

B. Any unguarded pits containing fluids will be fenced until they are filled.

C. If the well is non-productive the disturbed area will be rehabilitated to Federal Agency requirements and will be accomplished as expeditiously as possible.

11. OTHER INFORMATION:

A. Topography: The regional terrain is flat to rolling (small hills) sloping to the north. The access road is level. The drillsite is situated on the base of a locally prominent eminence due south of Lake Avalon.

B. Soil: The soil at the drill site consist of silty clay loams and cly loams. Caliche gravels mantle the surface.

C. Flora and Fauna: Flora consist of broom snakeweed, feather dalea, poverty threeawn, fluff grass, creosote bush, mesquite, javelian bush, allthorn and desert sumac. No wildlife was observed. Fauna probably includes rodents, reptiles and various birds.

- D. Ponds or Streams: There are no minor ponds or streams near the wellsite. Lake Avalon is situated approximately 1/4 (one quarter) of one mile due north. The Pecos River is situated approximately 1 (one) mile west of the wellsite.
- E. Residences and Other Structures: There is a dwelling app. 1 mile west of the wellsite. Occupation status is unknown.
- F. Archaeological, Historical and Other Cultural Sites: New Mexico Archaeological Services, Inc., of Carlsbad, New Mexico has made a survey of the proposed re-entry and wellsite. They have recommended that clearance be approved for this project.
- G. Land Use: The vicinity surrounding the wellsite is arid to semi-arid rangeland.
- H. Surface Ownership: The access road and wellsite are situated on Public Surface.

12. OPERATORS REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Moore and Associates  
1330 East 8th, Suite 304  
Odessa, Texas 79761

Mr. David Moore  
(915)-580-4700

Naumann Oil and Gas, Inc.  
310 West Texas, Suite 302  
Midland, Texas 79701

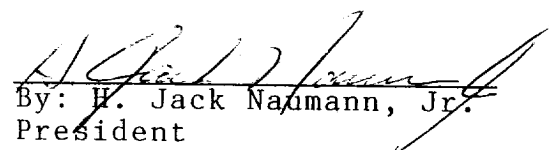
Mr. H. Jack Naumann, Jr.  
(915)-683-5051

13. CERTIFICATION:

I hereby certify that I, or person under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by NAUMANN OIL AND GAS, INC. and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. for the filing of a false statement.

Naumann Oil and Gas, Inc.

October 14, 1992

  
By: H. Jack Naumann, Jr.  
President

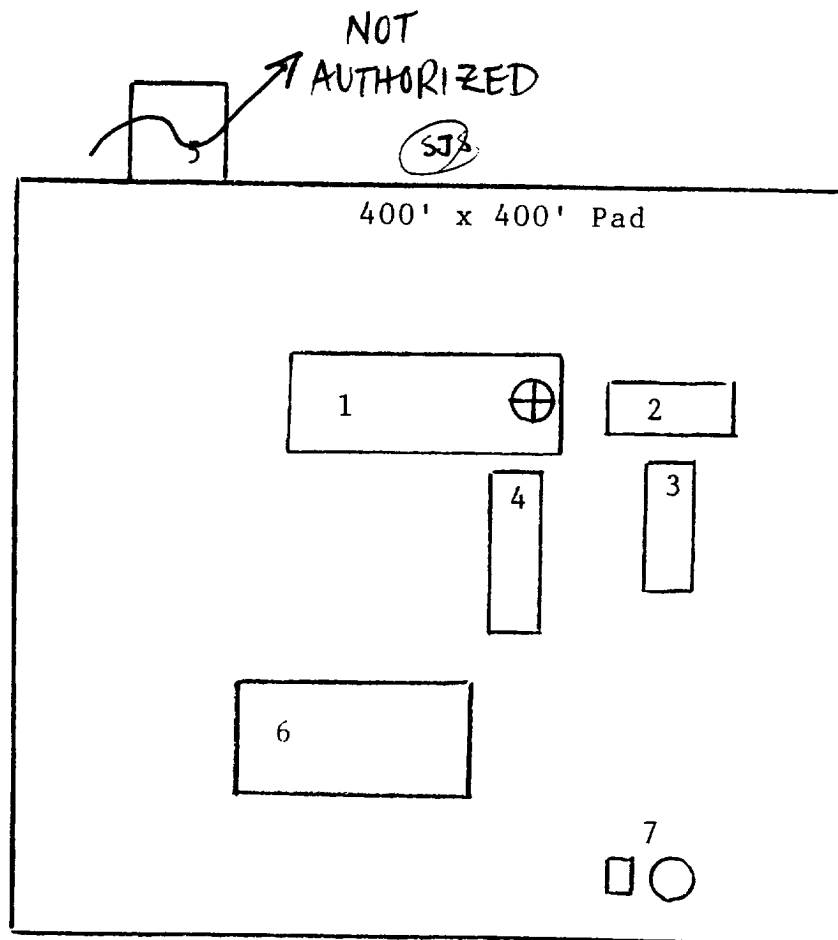




NAUMANN OIL AND GAS, INC.  
#1-A Inexco-Federal Com  
1650' FSL & 660' FEL  
Section 12, T-21-S, R-26-E  
Eddy County, New Mexico

NM-3603 NM 83053 NM A-15461

North

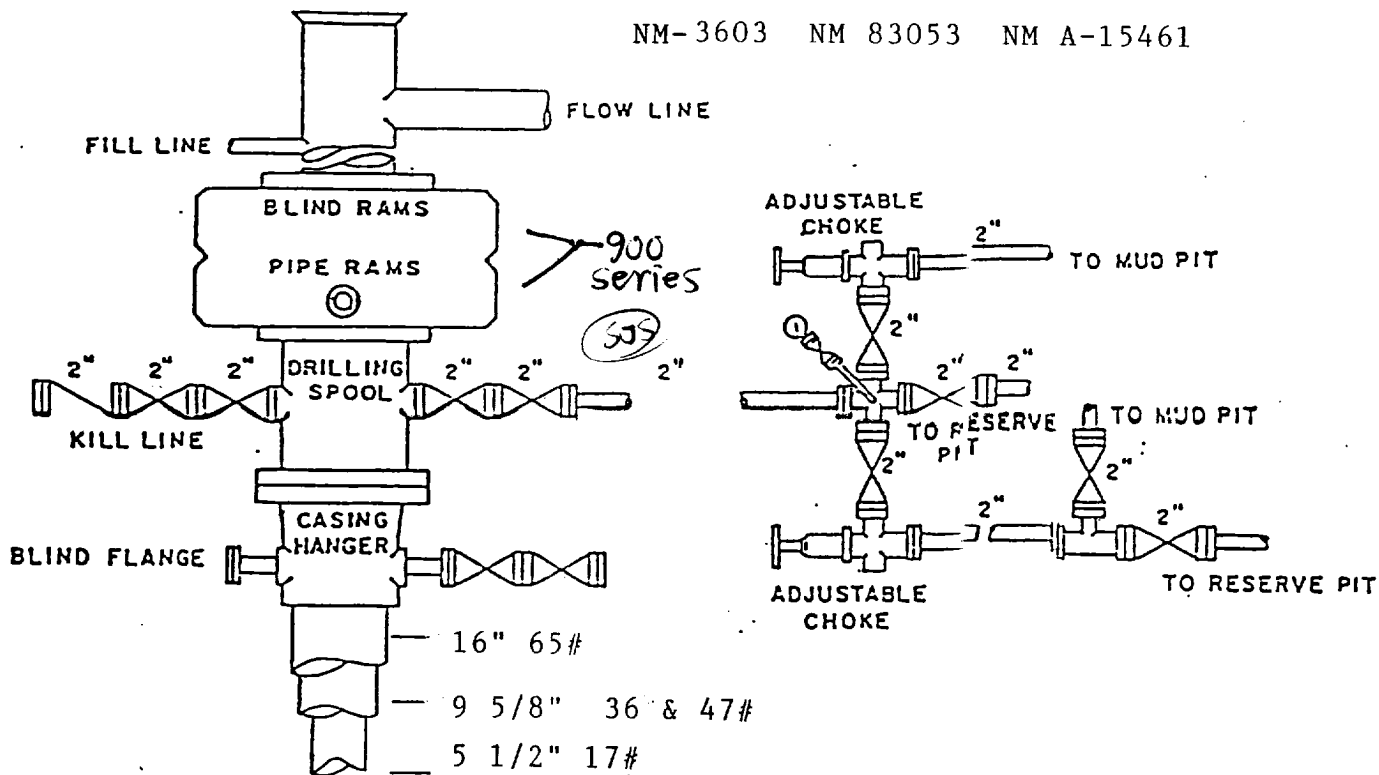


1. Workover Rig (Re-entry)
2. Water Tank
3. Pipe racks
4. Mud pumps
- ~~5. Trash Pit~~
6. Mud pits/ or steel pits
7. Production facility

EXHIBIT "C"

NAUMANN OIL AND GAS, INC.  
 #1-A Inexco - Federal Com  
 1650' FSL & 660' FEL  
 Section 12, T-21-S, R-26-E  
 Eddy County, New Mexico

NM-3603 NM 83053 NM A-15461



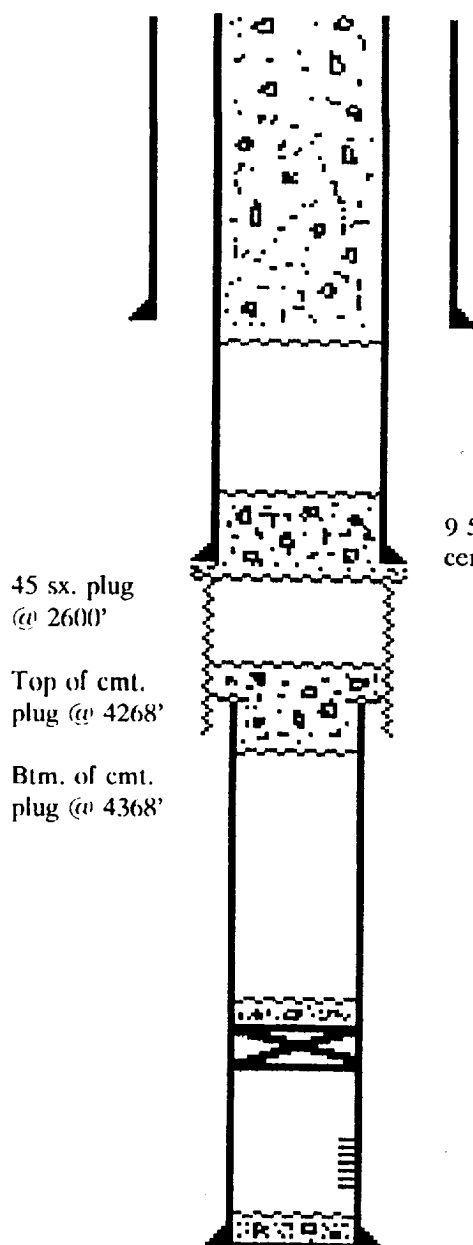
BOP DIAGRAM

2000# Working Pressure  
 Rams Operated Daily

EXHIBIT D



INEXCO FEDERAL COM # A  
 1650' FSL & 660' FEL  
 Section 12, T-21-S, R-26-E  
 Eddy County, New Mexico



Elevation: 3194.7' GL, 3210.7' KB

Spudded: 8-11-75

P&A: 2-12-88

16", 65# csg. @ 150'//125 sx. (cmt. circ.)

cement from 200' to surface

9 5/8", 36# & 47# csg. @ 2550'  
 cement w/1625 sx. (cement circulated)

Hole size could be 8 1/2" or 7 7/8"

csg. cut @ 4318'

CIBP @ 10875' w/25 sx. cmt.

Morrow Perforations  
 11004-11255'

5 1/2", 17# & 20# csg. @ 11375' w/625 sx.

PBTd 11326'

TD 11375'

Est. top of cement /// 625 sx, 5 1/2" csg., 7 7/8" hole, yield = 1.32  
 825 cubic feet X 5.7719 linear feet/cubic feet

6600' top of cement assuming 100% efficiency, 4360' csg. pulled  
 Strawn covered @ 50% efficiency

EXHIBIT "E"

# SUNDRY NOTICE AND REPORTS ON WELLS: bc J

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Quinoco Petroleum, Inc.</u>		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>P.O. Box 378111 Denver, CO 80237</u>		8. FARM OR LEASE NAME <u>Inexco Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  <u>1650' FSL&amp;660' FEL</u>		9. WELL NO. <u>1</u>	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT <u>Burton (at 5700 S. 1st)</u>	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) <u>3194.7' GR 3210.7' KB</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>12-T21S-R26E</u>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE <u>Eddy NM</u>	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

RIPOUT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PELL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANT ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Inexco Federal #1 was plugged and abandoned as follows:

1. Circ hole w/ 9.5 ppg mud
2. Set CIBP @ 10,875' + 25 sx cmt.
3. Cut and pull 5-1/2" csg @ 4,318'
4. 100' cmt from 4,368'-4,268'
5. 45 sx cmt @ 2,600'
6. 200' cmt from 200' to surface.
7. Set P&A marker and recondition location for approval.

EXHIBIT "F"

18. I hereby certify that the foregoing is true and correct

SIGNED Reilly Richardson TITLE Production Analyst DATE 2/12/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

Approved as to plug back to a different reservoir.  
 Liability under law for a different well.  
 Surface restoration is completed.

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 13 10 17 AM '88

SJS