

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 15 1975

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Lowenbruck
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT HORIZON OR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

O.C.C.
SANTA FE OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hanagan Petroleum Corporation 3. Address of Operator P. O. Box 1737 Roswell, New Mexico 4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 24 TOWNSHIP 21S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3184 GL - 3200 KB
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud with cable tool (Clyde Tidwell) 8/8/75, drilled 8" hole to 97'. On 9/22/75 respud with rotary tools (Moranco) reamed out old hole and drld. to 150' a 20" hole, reduce hole to 14-3/4" and drld. to 350', no problems. Ran 4 jts. 16" 65# H-40 ST&C csg. set @ 150' & cmt. w/150 sx. Class "C" 2% Ca Cl, plug down 12:15 AM (9/23/75), cmt. didn't circ. filled backside 16 yds. ready mix, 15-1/4 hrs. WOC, press. up 600# for 30" w/no press. drop, drld. out w/15" hole to 740', reduced hole to 12-1/4" and drld. to 2500', never loss circ. completely had 90 to 100% returns @ 2500'. With 41 jts. 9-5/8" 47, 40, & 36# csg. IH stuck csg. @ 1503', plugged bot. csg. & perf. csg. @ 1493' (4 holes) & broke circulation, no results in freeing csg., perf. @ 1489' (3 holes) & cmt. 9-5/8" w/700 sx. Howco light 5# gilsonite 1/4# locel 2% Ca Cl + 200 sx. Class "C" 2% Ca Cl, plug down 5:15 AM (10/6/75), circ. est. 50 sx. WOC 12 hrs., press. up 9-5/8" csg. 1500# for 30" no press. drop. Drld. out cmt. (top 1441) plug & float, cleaned out to bot. @ 2500' and drld. 10' of new hole. Ran 57 jts. 7-5/8" 29.7# Hydrill SFJ-5 csg. set @ 2510' cmt. w/700 sx. Howco light 1/4# flocel 2% Ca Cl + 300 sx. Class "C" 2% Ca Cl, circ. out 500 sx. excess, plug down 11:45 PM (10/7/75), WOC 18 hrs. press. up 1500# for 30" no press. drop Drld. out 7-5/8" csg. w/6-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 10/10/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 15 1975

CONDITIONS OF APPROVAL, IF ANY: