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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 5 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS O.C.C. ARTESIA, OFFICE</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-5090 & K-6598</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Penroc Oil Corporation</p> <p>3. Address of Operator P. O. Drawer 831, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>O</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20 S</u> RANGE <u>28 E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name J C W State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Winchester - Morrow</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3271.5' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 7:00 pm 8/19/75. Ran 12 jts 13 3/8" 48# casing & set @ 400', cemented w/350 sx Class C. Cement circulated. WOC 18 hrs, pressured to 1000# for 30 mins., held OK.

* Ran 70 jts 8 5/8", 24# & 32# casing, set @ 2701' and cemented w/625 sx Halli-burton-lite and 200 sx Class C. Plug down @ 6:15 pm 8/26/75. Cement did not circulate. Ran temperature survey and found top of cement @ 650'. Ran 1" and cemented w/175 sx Class E, 4% CaCl, cement circulated to surface. WOC 18 hrs, pressured to 1000# for 30 mins., test OK.

* Ran 632.75' of 32# 8 5/8" and 2068.25' of 24# 8 5/8" casing.

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SEP 9 1975

O.C.C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 9/4/75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE SEP 9 1975

CONDITIONS OF APPROVAL, IF ANY: