

NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 15 1975

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OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5090 & K-6598

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name J C W State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Winchester-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3271.5 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/28/75: Ran 354 jts (11,358') of 4½" (1350' of 13.5# and 10,008' of 11.6#) N-80 casing w/LT&C, cemented @ 11,339' w/575 sx Class H w/8# salt and 3/4 of 1% CFR-2/sx. Plug down @ 5:30 am 9/28/75. Top of cement by temperature survey @ 9070'. WOC 9 days. After rigging up completion unit pressured to 1000# for 30 min, held OK. 10/6/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dally TITLE President DATE 10/10/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 15 1975

CONDITIONS OF APPROVAL, IF ANY: