## DISTRIBUTION TILE

## NEW MEXICO OIL CONSERVATION COM. JION REQUEST FOR ALLOWABLE

AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR /	JUN 2 9 1976				
1.	PRORATION OFFICE Operator					
	Penroc Oil Corporation 9. C. C.					
	i	831, Midland, Texas	79701			
	Reason(s) for filing (Check proper b	ox)	Other (Please explain	)		
	New Well X Recompletion	Change in Transporter of:  Oil Dry G	Gas			
	Change in Ownership	• · · · - <del> </del>	ensate Durch Com	to leave men		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	J C W State	Well No. Pool Name, Including Winchester	36	Lease No. K-5090		
	Location			K-6598		
	Unit Letter O; 1	1980 Feet From The East Li	ine and 660 Feet	From The South		
	Line of Section 2 T	Cownship 20S Range	28E , NMPM,	Eddy County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G				
	Navajo Crude Oil		1	approved copy of this form is to be sent)		
	Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 🛣		ALCO approved copy of this form is to be sent)		
	Phillips Petroleu	IM Company Unit   Sec.   Twp.   Rge.	Odessa, Texas			
	If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When 7-29-16 Approx. 7/7/76		
IV.	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,		:		
	Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workover Deepe	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded 8/19/75	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	9/25/75  Name of Producing Formation	11,339'	Tubing Depth		
	3271.5' GR	Morrow	11,240'	11,200'		
	Perforations 11, 240-250'	.24" (22 holes)		Depth Casing Shoe		
			D CEMENTING RECORD	11,338'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
Ì	11"	13 3/8" 8 5/8"	400' 2701'	350		
Ì	7.7/8"	4 1/2"	11.339'	1000		
Į		2 3/8"	11,200'	575		
	TEST DATA AND REQUEST IN OIL WELL		ifter recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-		
ĺ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
				0.020 0.20		
- 1	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
į.			,	Posti III		
r	GAS WELL			10,17		
	Actual Prod. Test-MCF/D 495	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
<u></u> L	Back-pressure	2663	Packer	3/4"		
V1. (	CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION		
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 14 1976			
	Commission have been complied bove is true and complete to the	with and that the information given e best of my knowledge and belief.	BY Selan Mernin			
			TITLE OIL AND GAS I	MBPECTON		
	ann			in compliance with RULE 1104.		
_	J. J. Wall		If this is a request for a	illowable for a newly drilled or deepened		
	(Sign Presiden	t	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	<del></del>	itle)	All sections of this form	must be filled out completely for allow-		
_	June 28,		able on new and recomplete Fill out only Sections	d wells.  I. II, III, and VI for changes of owner, sporter, or other such change of condition.		
	(Di	ate)	well name or number, or trans	porter or other such change of condition		

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.