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	UNITED STATES			FORM APPROVED
Form 3160-5	DEPARTMENT OF THE INTE	RIOR NIN	010	
(June 1990)	BUREAU OF LAND MANAGE	MENT TELIVI	Ull Cons. D	Budget Bureau No. 1004-0135 VISIO A Expires: March 31, 1993
	bonding of Line -	011.	o. Isi Sireet	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPORTS	ON WELLS Artes	sia, NM 88210-	NM-19672
Do not use this	form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT" fo	reentry to a different r	eservoir	6. If Indian, Allotte or Tribe Name
	SUBMIT IN TRIPLIC			7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X	Gas Well Other			
2. Name of Operator				8. Well Name and No.
Harvey E. Ya	tes Company		1. P :	FANNIE LOU FEDERAL # 1
Harvey E. Fa	tes company		a. 4	9. API Well No.
3. Address and Telephone No	· · · · · · · · · · · · · · · · · · ·			30-015-21617
	3 , Roswell, NM 88202 1-505-623	-6601	л. А. 198	10. Field and Pool, or Exploratory Area SCANLON MORROW
4 Location of Well (Footage,	Sec., T., R., M, or Survey Description)			11. County or Parish, State
G, 1980' FN & I				EDDY CO., NM
SW/NE SEC. 31	., T-20S, R-29E			
	ROPRIATE BOX(s) TO INDICATE N	ATURE OF NOTIC	F REPORT OR	OTHER DATA
12. CHECK APPI TYPE OF SUB		TYPE OF	F ACTION	
			Change in Pla	ns
Notice of Intent	Recompletion		New Construc	tion
X Subsequent Repo			Non-Routine I	Fracturing
	Casing Repair		Water Shut-O	ff
Final Abandome	here a second seco		Conversion to	•
	X Other <u>P&A</u>		Dispose Water	r of multiple completion on Well
		······································		apletion Report and Log Form.)
1. Describe Proposed of Comple	and Operations (Clearly state all pertinent details, and give pertinent d	ates, including estimated date of start		
13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
SURFACE PIPE @ 695'				
INTERMEDIATE CASING @ 3207'				
(CURRENT PERFS 5671-90. 5' DEL	AWARE.		Post FD-2
	SET CIBP @ 5650' PLUS 25 SXS			1-31-97
2. 12-11-96 CUTOFF 4 1/2" CSG @ 3200'. SPOT 45 SXS PLUG @ 3250'. $f \neq f = f = f = f = f = f = f = f = f = $				
2. 12-11-90	$T_{AC} PLHC = 3110' PHMP 45 SY$	(S CMT @ 750'. T	AG @ 638'.	1217
3. 12-12-96 TAG PLUG @ 3110'. PUMP 45 SXS CMT @ 750', TAG @ 638'. 70077 PUMP 20 SXS SURFACE PLUG @ 60'. CUT OFF WH AND INSTALL DRY HOLE MARKER.				
BACKFILL PITS AND CLEAN LOCATION.				
SURFACE	EQUIPMENT TO BE LEFT ON LOCAT	FION UNTIL PARTN	ER APPROVAL F	FOR CREDIT.
				<u> </u>
DEA COMPI	ETE: 12-12-96			u 2
T &A COM D				
				00
	2 / /			
14. I hereby certify that the	e foregoing is true and correct			Ber Ber States
Signed Lary	7. RAY F. NOKES THE	PROD. MGR	. <u>/ ENG.</u> 1	Date 1/8/97
	ral or State office use)	ETROLEUM S	NGINEER	
(0	DRIG. SGD.) DAVID R. GLASS			JAN 13 1997
Approved by		t 		
Conditions of appro	ivai, ii aliy.			

Approved as to physicity of the wee book. Liable - ember band is rotained until surface restoration is completed.